

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20421
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>34</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 342
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4835.1'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/6/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/16/03
Conditions of approval, if any:

BDCDGU 2034-342

06/27/2003 CMIC: Wayne Lucas

Current Operations: Nipple up BOPE. Progress: Spud 12 1/4" hole at 11:00 hours on 06/26/2003. Drill to 750'. Trip out of hole and run 19 joint 8 5/8, 24#, J-55, ST&C, Set at 744.00". Five centralizers from 744' to 0'. Cement with 450sx Premium Plus (14.8 ppg, 1.32 cuft/sx) 2% CaCl₂, 1/4#/sx flocele. Circulated 157sx to surface. Plug down at 00:17 hours on 06/27/2003. Current WOC time 7 1/4 hours.

06/28/2003 CMIC: Wayne Lucas

Current Operations: Trip out of hole for lost pump pressure. Progress: 1669'. Drill new formation at 09:15 hours on 06/28/2003. Drill to 2419'. Trip out of hole for lost pump pressure. WOC time 9.5 hours.

06/29/2003 CMIC: Wayne Lucas

Current Operations: Rig down prepare to move to BDU2034-332J. Progress: 124'. Trip for bad drill collar. Drill to 2543'. Trip out of hole. Rig up and run 9 joints 5 1/2, 15.50#, J-55, LT&C. Set at 2518.30' - 2201.51. Insert float at 2506.74'. Five centralizers every other joint. 85 joints 5.90#, fiberglass. Set at 2201.54 - 2.00'. 4.00' chrome joint. Cement with 200sx Midcon II (11.1 ppg, 3.20 cuft/sx) 1/4# flocele. Tail with 150sx Midcon II (13.2ppg, 1.83 cuft/sx) 1/4# flocele. Circulated 26sx to surface. Plug down at 23:08 hours on 06/28/2003. Rig released at 02:00 hours on 06/29/2003.
