

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-001-20012
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Westland 15
4. Well Location Unit Letter P ; 800' feet from the South line and 800' feet from the East line Section 15 Township 10N Range 01W NMPM NMPM County Bernalillo		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5367' GL		9. OGRID Number 167067
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Wildcat Morrison

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

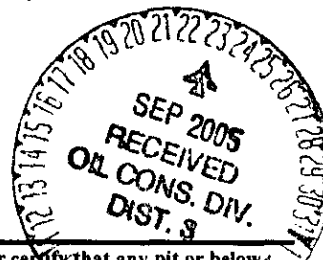
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc plugged & abandoned this well per attached document from A-Plus Well Service.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☒

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/21/2005

Type or print name **HOLLY C. PERKINS** E-mail address: **Regulatory@xtoenergy.com** Telephone No. **505-324-1090**

For State Use Only

APPROVED BY Ed Martin TITLE DISTR. SURV. DATE 11.17.06

Conditions of Approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

XTO Company
Westland 15 #1

August 12, 2005
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800' FSL & 800' FEL, Section 15, T-10-N, R-1-W
Bernalillo County, NM
Lease Number: Fee
API #30-001-20012

Plug & Abandonment Report

Work Summary:

Notified Santa Fe NMOCD on 8/5/05

- 8/5/05 Road rig and pump truck to Hospah.
- 8/8/05 Road rig and equipment to location. RU. NU flange and BOP, test. Change over for 2.375" tubing. Tally and PU 2.375" tubing with 4.75" bit; TIH to 2860'. Shut in well.
- 8/9/05 Continue to TIH; tag at 4669'. Drill out cement from 4669' to 4693'. Drill DV tool and cement from 4693' to 4752'. RD drilling equipment. RU tubing equipment. Tally and PU 2.375" tubing and tag at 6640'. Pump 40 bbls of water down tubing. Pressure test casing to 1000# for 5 minutes. TOH with tubing and LD bit and bit sub. Shut in well.
- 8/10/05 TIH with opened tubing to 6640'. Circulate well clean with 100 bbls of water.
Plug #1 with 19 sxs Type III cement (25 cf) inside casing from 6640' up to 6448'. PUH to 3774'.
Plug #2 with 18 sxs Type III cement (24 cf) inside casing from 3774' to 3592'. PUH to 1007'. **Plug #3** with 21 sxs Type III cement (28 cf) inside casing from 1007' to 795'.
TOH and LD all tubing. TIH and perforate 3 squeeze holes at 110'. Load casing and establish circulation out bradenhead with 10 bbls of water.
Plug #4 mix and pump 53 sxs Type II cement (70 cf) down 5.5" casing from 110' to surface, circulate good cement out bradenhead and conductor casing valves.
ND BOP. Dig out and cut off wellhead. Found cement at surface. Mix 20 sxs Type III cement and install P&A marker. RD equipment.
- 8/11/05 Road rig and equipment to Hospah (Apollo yard). Travel to A-Plus yard.
- No Santa Fe NMOCD representative was on location.