

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

NOV 29 2006

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-053-20014

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cathead Mesa Unit

8. Well Number

2

9. OGRID Number

004115

10. Pool name or Wildcat

Atoka, Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chaparral Energy, LLC

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West lineSection 2 Township 4S Range 9E NMPM Socorro County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4036.8

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test various intervals in the Abo and Atoka for production capability. Acidize perforations if necessary with 7-1/2% NEFE acid. Swab back load acid and test for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Leigh Kuykendall TITLE Engineering Tech DATE 11/27/06Type or print name Leigh Kuykendall E-mail address: leighk@chaparralenergy.com Telephone No. (405) 478 8770

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11-30-06

Conditions of approval, if any: