## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

											5 Copies		
1000 Rio Brazos Ro District IV	d., Aztec, N	M 87410		Fe, NM 8/	NM 87505				☐ AMENDED REPORT				
1220 S. St. Francis	Dr., Santa F	e, NM 8750	5						L A	MENI	DED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name a	and Address	***			<sup>2</sup> OGRID Nu								
OXY USA Inc.									16696				
P.O. Box 50	0250					<sup>3</sup> Reason for F	eason for Filing Code/Effective Date						
Midland, TX 79710										NW			
4 API Number 5 Pool Name										<sup>6</sup> Pool Code			
30-0 59-20472 Bravo					Oome Carbo	n Dioxide	.0	96010					
7 Property Code			8 Property Name						9 Well Number				
2			Bravo Dome Carbon Dioxide Gas Unit 2				2035	322					
II. 10 S	urface I	ocation											
UL or lot no.	or lot no. Section Townshi		Range	Range Lot. Idn F		et from the North/South		Feet from the	East/Wes	t line	County		
J	32	20N	35E	]	1650	Ş.	outh	1650	eas <sup>-</sup>	t .	Union		
11 Bottom Hole Location													
									County				
									<u> </u>				
12 Lse Code	Lse Code 13 Producing Method C		ode 14 Gas Connection Date		<sup>15</sup> C-129	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
P F 7/11/06													
III. Oil and Gas Transporters													
18 Transporte OGRID		19	Transporter N and Addre		20 }	20 <b>POD</b> 21 O/G		POD ULSTR Location and Description					
OVV. UCA. To-		HCA Inc					<del>                                     </del>						
16696 OXY USA Inc. P.O. 303							G	3					
	(000013000004	stad, NM	88410										
IV. Produced Water													
<sup>23</sup> POD	)				<sup>24</sup> POD	ULSTR Loca	tion and Des	scription					
V. Well Cor	mpletion	Data											
25 Spud Date 26 Re		ady Date	27 T	TD OT	<sup>28</sup> PBTD		<sup>29</sup> Perfo	rations	30	DHC, MC			
6/17/06 7/11/06		7/11/06		2325'		2305'		2140-22461					
<sup>31</sup> Hole Size			32 Casin	g & Tubing Size		33 Depth Set			34 Sacks Cement		ement		
12-1/4" 8-5/8"								400sx					
7-7/8"				5-1/2"			2317	400sx					
7.7.5										<u> </u>			
					+								
VI Well To	at Data												
VI. Well Te		36 Gas Deliv	ery Date	37 Test Date	<u>.                                      </u>	38 Test Leng	oth	39 Tbg. Pressi	nre	40	Csg. Pressure		
22.0				7000 0000		rost Zeng		108.11000					
41 Choke Size		7/11/06 42 Oil		7/30/06 43 Water	5	24 44 Gas		45 AOF	- 46		87		
		- 011		→ water		·· Gas		™ AUF		<sup>46</sup> Test Method			
2.5-orf 0 0						2900					flwq		
complied with and	that the info	ormation give				OIL CONSERVATION DIVISION							
best of my knowle Signature:	dge and beli	ef.		<u>.</u> '		Approved by:							
No Selv						ac //arton							
Printed name: David Stewart						Title: DISTRICT SUPERVISOR							
Title:						# · · · · · · · · · · · · · · · · · · ·							
Sr. Regulatory Analyst						Approval Date: 12.19.06							
Email													

Phone: 432-685-5717

Date:

12(14/06