

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-059-20473

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit
2034

2. Name of Operator

OXY USA Inc. 16696

8. Well No.

292

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

96010
Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1650 Feet From The west Line

Section 29

Township 20N

Range 34E

NMPM

Union

County

10. Date Spudded
7/21/06

11. Date T.D. Reached
7/23/06

12. Date Compl. (Ready to Prod.)
8/9/06

13. Elevations (DF & RKB, RT, GR, etc.)
4873'

14. Elev. Casinghead

15. Total Depth
2450'

16. Plug Back T.D.
2416'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2260-2350' Tubb

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL\GR\CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	709'	12-1/4"	400sx-Circ	N/A
5-1/2"	4.2#FG/15.5#	2446'	7-7/8"	400sx-Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)

4 SPF @ 2260-2350' 360 Total Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2260-2350'	22912q CO2 gel frac w/120800# snd

28. PRODUCTION

Date First Production 8/9/06		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 8/12/06	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2087	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. ---	Casing Pressure 89	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2087	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
S. Frazier

30. List Attachments

C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 12/06/06
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Cliff House	T. Leadville
T. 7 Rivers			T. Menefee	T. Madison
T. Queen			T. Point Lookout	T. Elbert
T. Grayburg			T. Mancos	T. McCracken
T. San Andres	1485'		T. Gallup	T. Ignacio Otzte
T. Glorieta	1732'		Base Greenhorn	T. Granite
T. Paddock			T. Dakota	T.
T. Blinebry			T. Morrison	T.
T. Tubb	2250'		T. Todilto	T.
T. Drinkard			T. Entrada	T.
T. Abo		T. Santa Rosa 1270'	T. Wingate	T.
T. Wolfcamp		Yeso 1861'	T. Chinle	T.
T. Penn		T. Cimarron 2230'	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from ----- to -----

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	709	709	redbed
709	2405	1741	sandstone/shale