District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Revised June 10, 2003

Form C-104

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

1000 Rio Brazos R	ld., Aztec, N	M 87410		Santa	Fe, NM	87505				_		о сорісо	
District IV 1220 S. St. Francis	Dr., Santa F	e, NM 8750	5								AMEN	DED REPORT	
	I			OR ALLOW	ARLE A	ND A	птиог	R17.AT10	ON TO TRANS	SPOR1	r		
Operator name			QCEST	OK ALLOW	2 KBL1:	LILD A	011101		² OGRID Num		<u>-</u>		
OXY USA Inc													
P.O. Box 50250						3 Passan for Filing					16696 Code/Effective Date		
Midland, TX 79710						- Reason for Filling							
4 API Number							NW 6 Pool Code						
30-0													
59-204/3 Bravo D						me Carbon Dioxide Gas 640					96010		
7 Property Code 8 Property Name											9 Well Number		
10	27111			<u>e Carbo</u>	arbon Dioxide Gas Unit 2034					292			
II. S													
UL or lot no.	Section	Township	Range	Lot. ldn	Feet from	from the North/Sout		outh Line	Line Feet from the		est line	County	
К	29	20 <u>N</u>	34E		165	<u>1650</u> sou		uth 1650		west		<u>Un</u> ion	
Bottom Hole Location													
UL or lot no.	Feet from	the	North/Se	outh Line	Feet from the	East/V	Vest line	County					
		Township	Range	Lot. Idn								•	
12 Lse Code	13 Produci	ng Method Co	ode 14 Gas (Connection Date	15 C-1	29 Permit Number		er l	⁶ C-129 Effective I	Date	17 C-1	129 Expiration Date	
P			8/9/06				-				·		
	Gog Tro			0/ 5/ 00				_					
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location												naction	
OGRID		19	and Address			20 POD 21 O/G			and Description				
15505	OXA	USA Inc.								-			
16696		. 303				*****	****	G					
	850000000000	stad, NM	88410										
	32000000	<u></u>					*******						
			*******				-						
IV. Produce		·											
²³ POD)				24 PC	OD ULS	ΓR Locati	on and Des	cription				
l													
V. Well Con	mpletion	Data		 _		-						,	
	25 Spud Date 26 Re		eady Date 27 TD			28 PBTD			²⁹ Perfora	forations 30 DHC		DHC, MC	
7/21/06		8/9/06		2450		241			2260-2350	١,		:	
	31 Hole Size		32 Casin	g & Tubing Size	-		33 Depth Set				34 Sacks Cement		
	2 4 4 11		Δ Γ (0)			7001			400 cv				
12-1/4"			8-5/8"			709'				400sx			
7	<u>-7/8"</u>		5-1/2"			2446'					400	SX	
)		Ì]			Ì				
	··												
VI Wall To	et Data					<u> </u>					.744		
V1. Well 1e	VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date							h l	³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure				
Date 110W	345 50		,		38 Test Length			-9					
		8/9/06		8/12/0	6	2					89		
41 Choke Size	e	⁴² Oíl		43 Water		4	44 Gas		⁴⁵ AOF		46 Test Method		
2. <u>5-or</u> 1	f	0	0			2087)		flwg_	
47 I hereby certify	that the rule	es of the Oil C	Conservation D	ivision have been				OII CO	NICEDIATION	יייורוו	CION		
complied with and best of my knowle	that the info edge and beli	ormation give ef	n above is true	and complete to	ll l				NSERVATION	10101	SION		
Signature:	1.0	7			Approved by:								
Printed name:	Tir	Tide: CTOLOTO SUBBOVISOR											
David Stew	''	Title: DISTRICT SUPERVISOR											
Title:	App	Anarousi Dotai											
Sr. Regula		Approval Date: 12 · 19 · 06											
Email david stew	art@ovv	COM											
<u> </u>	COIII	 											
Date: 12(1	106		Phone: 432-685-5717									_	