State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Militer

OIL CONSER

1220 Sou

Santa I

1000 Rio Brazos Ro	I., Aztec, N	M 87410		Santa	Fe, N	IM 8750:	5							
<u>District IV</u> 1220 S. St. Francis .	Dr., Santa	Fe, NM 87505	;								AMEN	DED REPORT		
	1	i. RE	QUEST F	OR ALLOW	ABLI	E AND A	UTHOR	IZATIO	ON TO TRAN	SPORT	Γ			
¹ Operator name and Address							² OGRID Numbe							
OXY USA Inc.							<u> </u>					16696		
P.O. Box 50250						³ Reason for I					iling Code/Effective Date			
Midland, TX 79710 4 API Number 5 Pool Name												NW 6 Pool Code		
30.0)				
7 Property Code	21-2035	Bravo Dome Carbon Dioxide Gas 640						96010 9 Well Number						
-1							arbon Dioxide Gas Unit 1933				171			
10		Location		<u>ę car</u>	rboir broxide das onte 1335									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the	North/South Line		Feet from the	East/West line		County		
.1	17	19N	33E			1669 south		ıth	2150	east		Harding		
11 -		Hole Loc	<u> </u>	-4 <u>0</u> 5	===									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/South Line		Feet from the	East/West line		County		
12 Lse Code	13 Produc	ing Method Co	ode 14 Gas (Connection Date	15	C-129 Per	rmit Number		6 C-129 Effective	Date	¹⁷ C-	129 Expiration Date		
P		F		8/8/06										
III. Oil and Gas Transporters														
18 Transporte OGRID		Transporter l			20 POD 21 O/G			POD ULSTR Location and Description						
16696	OXY	USA Inc.				G			-	-				
P.O. 303								<u> </u>						
	Ami	stad, NM	88410	7. ·						-				
			<u> </u>											
IV. Produced Water														
23 POD 24 POD ULSTR Location and Description														
V. Well Cor	npletion	ı Data												
²⁵ Spud Date		²⁶ Rea	dy Date	27 7	ΓD	²⁸ PBTD		rD	²⁹ Perforations		³⁰ DHC, MC			
7/18/06		8/8/06		2628		2	511'		<u>2516-255</u>					
31 Hole Size			32 Casir	ng & Tubing Size		33 Depth Set			34 Sacks Cement			ement		
12	-1/4"			8-5/8"		712'				400sx				
	- <u>7/</u> 8"			5-1/2"		2622			400sx			SX		
			<u></u>		_									
 										<u>.</u>				
VI. Well Te				25.55					20.					
35 Date New Oil 36 Gas Deliv			ery Date 37 Test Date			38 Test Length			39 Tbg. Pressure 4		40	Csg. Pressure		
41.63 1.67		8/8/	06	8/11/0			24				111			
41 Choke Size		⁴² Oil		43 Water			44 Gas		45 AOF		46 Test Method			
2.5-orf		les of the Oil C	onservation D	0 Division have been			1800					flwg		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name:							Title:							
David Stewart							DISTRICT SUPERVISOR							
Title: Sr. Regulatory Analyst Email						Approval Date: 12-19-06								
david_stewart@oxy.com												i		
Date: Phone: 432-685-5717														
432-080-3/1/												_		