District_I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Ro District IV	l., Aztec, N	M 87410		Santa	Fe, NM 873	105				MENT	NED DEDODT	
1220 S. St. Francis	Dr., Santa I	Fe, NM 8750	5						A	MENL	DED REPORT	
	I	. RI	QUEST F	OR ALLOWA	ABLE AND	AUTHOI	RIZATIO	ON TO TRAN	SPORT			
¹ Operator name and Address						² OGRID Numbe						
OXY USA Inc.										16696		
P.O. Box 50)250							³ Reason for Filing Code/Effective Date				
Midland, TX	(79710)							NW			
4 API Number			5 Pool Name					⁶ Pool Code				
30-0	59-2047	' 1	Bravo Dome Carbon Dioxide Gas 640									
7 Property Code			8 Property Name					9 Well Number				
	7111		Bravo Dome Carbon Dioxide Gas Unit 2					2333			131	
II. 10 S	urface l	Location										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line		Feet from the	East/West line		County	
K	N 1 20 1 20 1		33E			south		1650	west		Union	
11	Bottom	Hole Lo	cation									
UL or lot no.					Feet from the	from the North/South Line		Feet from the	Feet from the East/West lin		County	
								(- D-t- 17.0			
12 Lse Code	13 Produc	ing Method C	ļ	Connection Date	¹⁵ C-129	Permit Numbe	er ''	⁶ C-129 Effective	Date	17 C-13	29 Expiration Date	
Р	L	<u> </u>		8/14/06								
III. Oil and							Lucia	22	20211			
18 Transporter 19 OGRID		19	Transporter and Add		20 P	20 POD 21 O/G		POD ULSTR Location and Description				
16606	OXV	USA Inc										
16696). 303	•				G					
	3000000000000	stad, NM	88410									
		· · · · · · · · · · · · · · · · · · ·										
IV. Produce		r			24 POD I	JLSTR Locat	ion and Dec	Forintian				
100					1000	JEST R ESCAL	ion and De.	oription				
17 11 11 0	1											
V. Well Completion Data 25 Spud Date 26 Re			ady Date	27 T	n I	28 PJ	DTN	29 Perforations 30 DHC, MC			DHC MC	
•		=	_			2204-2274			Drie, we			
8/8/06 8/14/06 31 Hole Size			ng & Tubing Size	- 1	2366'	34 Sacks Cement		ement				
							400					
12-1/4"				8-5/8"			400sx					
7-7/8"				5-1/2"			400sx		SX			
VI. Well Te												
35 Date New	35 Date New Oil 36 Gas Delive		ery Date 37 Test Date			38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure		
		8/14	8/14/06		5	24				123		
41 Choke Size		⁴² Oil		43 Water		⁴⁴ Gas		⁴⁵ AOF		46 Test Method		
2.75-or	f	0	,	0		4200					flowing	
⁴⁷ I hereby certify	that the ru	les of the Oil	Conservation I	Division have been	the I		טוז ככ	NSERVATIO	N DIVIE	ION		
best of my knowle	anat the in edge and be	lief.	above is tru	e and complete to		ad bur		1 . 11	/ /	IOIN		
Signature:	Va .				Approve	u uy.	11	Mar	tw			
Printed name:						Title: DISTRICT CLIPPINACOE						
David Stewart Title:						OISTRICT SUPERVISOR						
Sr. Regulatory Analyst						Approval Date:						
Email												
david_stew	art@oxy	.com	_									

Phone: 432-685-5717

Date:

1/10/07