

Submit to Appropriate District Office.

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-021-20355

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit

2133

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

312

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1650 Feet From The west LineSection 31Township 21NRange 33E

NMPM

Harding

County

10. Date Spudded

7/29/06

11. Date T.D. Reached

7/31/06

12. Date Compl. (Ready to Prod.)

8/10/06

13. Elevations (DF &amp; RKB, RT, GR, etc.)

5020.2'

14. Elev. Casinghead

15. Total Depth

2532'

16. Plug Back T.D.

2491'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2396-2464' Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL\GR\CCL

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	715'	12-1/4"	400sx-Circ	N/A
5-1/2"	4.2#FG/15.5#	2523'	7-7/8"	400sx-Circ	N/A

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 2396-2464' 276 Total Holes

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2396-2464'	12788q C02 gel frac w/36500# snd

## 28. PRODUCTION

Date First Production 8/10/06		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod	
Date of Test 8/13/06	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2400	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. ---	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2400	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

S. Frazier

30. List Attachments

C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

David Stewart

Title Sr. Reg Analyst

Date 1/16/07

E-mail address

david.stewart@oxy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1654'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1881'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	2389'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1462'	T. Wingate	T.
T. Wolfcamp	Yeso	2011'	T. Chinle	T.
T. Penn	T. Cimarron	2370'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_

No. 2. from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0 715	715 2532	715 1817	redbed sandstone/shale				