State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505

District IV 220 S. St. Francis Dr., Santa	Fe, NM 87505	;							Al Al	MEN	DED REPOR	RT
	I. RE	QUEST FO	OR ALLOW	ABL	E AND A	UTHOE	RIZATIC	ON TO TRANS				
Operator name and Address								² OGRID Number				
OXY USA Inc.									16696			
P.O. Box 50250								³ Reason for Fili	_	ffective	e Date	1
Midland, TX 7971 4 API Number				<u></u>	NW 6 Pool Code							
20.0					Osiakan M	^						
21-203 7 Property Code	55	8 Property N		Dome Carbon Dioxide Gas 640				<u> </u>	9 Well		96010 per	
		- ************************************	Bravo Dome Carbon Dioxide Gas Unit 2							• • • • • • • • • • • • • • • • • • • •	312	1
II. Surface	Bravo Dome Carbon Dioxide das onit a						<u> </u>					
UL or lot no. Section	Range Lot. Idn Fee			eet from the North/South Line			Feet from the	East/Wes	st line	County		
к 31	21N_	33E		l	1650	south		1650	west	t]	Harding	.
	n Hole Loc								<u> </u>	<u> </u>		
UL or lot no. Section				eet from the North/S		outh Line	Feet from the	East/West line		County		
									<u> </u>			
	icing Method Co	ì	de 14 Gas Connection Date			15 C-129 Permit Number			Date	¹⁷ C-1	129 Expiration D	ate
P	F		3/10/06									
III. Oil and Gas Tr												
¹⁸ Transporter OGRID	19	Transporter N and Addre		_	20 POD		21 O/G	22	POD UL: and I	STR La Descript		
	Y USA Inc.			+			G					
10030	0. 303						<u>u</u>]
PAGENGERS NOME (1997)	nistad, NM	88410						i				
						_						
				-								
												
				Ĺ								ļ
IV. Produced Water	<u></u>										-	
23 POD	<u> </u>			2	24 POD ULST	ΓR Locati	ion and Des	eription				
								·				
V. Well Completio	n Data								 -			
25 Spud Date		ady Date	27 T	ΓD		28 PB	RTD	²⁹ Perfora	tions	30	DHC, MC	
7/29/06	8/10/06		2532	-	_ 249			2396-2464			U ,	
31 Hole Size		32 Casing	g & Tubing Size				epth Set			Sacks C	ement	
12-1/4"			8-5/8"				715' _			400		
7-7/8"			5-1/2"		2523 '					_		
			3-1/2		2323					400	SX	
												
VI W 11 (5 4 D 4												
VI. Well Test Data	36 Gas Delive	ery Date	37 Test Date		38 7	est Lengt	th T	39 Tbg. Pressure		40	Con Beacoura	
55 Duite Non On						l est Length		"/ TOB. Freesure	,	40 Csg. Pressure		
41.00 -1 01	8/10/ 42 Oil	06	8/13/06	<u>6</u>		24 4 Gas		45 + 022		110		
41 Choke Size	THE CH	}	43 Water			' Gas		⁴⁵ AOF		46 Test Method		
2.5-orf	0		0	 -		2400					flwq	
⁴⁷ I hereby certify that the recomplied with and that the in	nformation given	onservation Dr above is true:	vision have been and complete to	the	ĺ		OIL CO	NSERVATION	DIVISI	ON.		_
best of my knowledge and be Signature:		Approved by:										
Printed name:	Sul			#	Title:							
David Stewart		. <u> </u>			DISTRICT SUPERVISOR							
Title:		Approval Date:										
_Sr. Regulatory Analyst					1-16-07							
david_stewart@oxy	/. <u>com</u>				1),
Date: 1 (007 Phone: 432-685-5717					1							ļ
1,000	,	, 432	003-3/1/	r								