State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis J	Dr., Santa	Fe, NM 8750	5								AMEN	DED REPORT	
1000 00 000				OR ALLOW	ABLE /	AND A	UTHOI	RIZATI(ON TO TRAI	NSPORT			
Operator name a									² OGRID No				
OXY USA Inc	٥.								16696				
P.O. Box 50	J250						³ Reason for Filing Code/Effective Date						
	Midland, TX 79710 4 API Number 5 Pool Name								NW Lean		·		
4 API Number						° Po	ool Code						
	59-2047	<u>'7 </u>	<u> </u>		Dome Ca	Carbon Dioxide Gas 640				12.37		96010	
7 Property Code			8 Property !							9 W	ell Numb		
10	27111		<u> </u>	Bravo Dome Carbon Dioxide Gas Unit 1					1935		—	322R	
II. S		Location	- 1 ₅	Range Lot. Idn Feet from the North/South Line						I East/W	Test line	Country	
UL or lot no.												County	
K 11 -	32 D	19N	_				so	outh	1650 w		west Union		
	Bottom	Hole Loc					Nonth/S	outh Line	Fast from the	Feet from the East/West		County	
UL or lot no.	Section	Township	Range	Lot. Idn Feet		om the North/S		outh Line Feet from the		Easu 11	est mie	County	
12 Lse Code	13 Produc	ing Method Co	ode 14 Gas	ode 14 Gas Connection Date 1			mit Numbe	2 r 1	6 C-129 Effectiv	e Date	17 C-	129 Expiration Date	
P LSe Code		F		7/11/06		12, -	186 - 186 -	·	~				
III. Oil and	Cae Tru			//11/00	!						<u> </u>		
18 Transporte		19	Transporter	Name		20 POD 21 O/G			22 POD ULSTR Location				
OGRID			and Addr						and Description				
16696	OXY	Y USA Inc.						G				Mary	
10000	000000000000	0. 303						-					
	Ami	istad, NM	88410									-	
				<u> </u>					i T				
									_				
			<u></u>										
IV. Produce	ed Wate												
23 POD		1		, ,	24 F	POD ULS	TR Locat	ion and Des	scription				
									•				
V. Well Cor	muletio	 n Data											
25 Spud Dat			ady Date	27	TD	28 PBTD			29 Peri	²⁹ Perforations ³⁰ DHC, MC			
6/20/06	•		,			2250'			2102-2			, -	
	31 Hole Size		32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement			Cement	
12	2-1/4"			8-5/8"		716'					400	nev.	
												•	
7-7/8"				5-1/2"		2262'					400	Jsx	
			 										
			L										
VI. Well Te				22.50 + 15		70							
35 Date New 0	35 Date New Oil 36 Gas Deliv		ery Date	e ³⁷ Test Date		38 Test Length		th	39 Tbg. Press	ure	40	Csg. Pressure	
	7/11		/06	7/31/0		24							
41 Choke Size	⁴¹ Choke Size ⁴² Oil		l	⁴³ Water		·	44 Gas		⁴⁵ AOF		46	Test Method	
2.5-orf	f	0	1	. 0	ļ		2000					flwg	
47 I hereby certify	v that the ru	les of the Oil	Conservation [Division have been	n			OII CC	ONSERVATION		CION	1189	
best of my knowle	complied with and that the information given above is true and complete to the best of my knowledge and belief.							1/1	Moekalin	N DIAM	21014		
Signature:	/ <u>.</u> :5				n Ap	Approved by:							
Printed name:					Ti	Title: OISTRICT SUPERVISOR							
David Stew	<u>ıart</u>	· · · · · · · · · · · · · · · · · · ·			-								
Title: Sr. Regulatory Analyst						Approval Date:							
Email													
david stewa	art@oxy	. COTT	-	32-685-5717									
Date: 1/(0/0													