State of New Mexico Submit to Appropriate District Office Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-059-20474 District II OIL CONSERVATION DIVISION Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOGI la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL DRY 🔲 OTHER CO2\_Supply Well OIL WELL Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: 2034 NEW WORK DEEPEN DEEPEN DIFF. D OTHER PLUG BACK 8. Well No. 2. Name of Operator 082 16696 OXY USA Inc. 9. Pool name or Wildcat 3. Address of Operator Bravo Dome Carbon Dioxide Gas 640 P.O. Box 50250 Midland, TX 79710-0250 4. Well Location Unit Letter J : 1650 Feet From The \_\_\_\_ south Line and 1650 Feet From The east Section 8 Township 20N **NMPM** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 7/28/06 8/10/06 4779.81 7/25/06 18. Intervals Drilled By 17. If Multiple Compl. How 15. Total Depth 16. Plug Back T.D. Cable Tools Rotary Tools Many Zones? 23621 2317 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2150-2276' Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored CNL\GR\CCL No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 714' 12-1/4" 24# 400sx-Circ 8-5/8" N/A 7-7/8" 400sx-5501 5-1/2" 5.9#FG/15.5# 2352 N/A 25. 24. LINER RECORD TUBING RECORD TOP SACKS CEMENT | SCREEN SIZE SIZE BOTTOM PACKER SET DEPTH SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2150-2220 2216-2276' 528 Total Holes 2150-22761 23074g CO2 gel frac w/126000# snd **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/10/06 flowing Date of Test Hours Tested Choke Size Prod'n For Оі! - Вы. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 8/13/06 2.5-orf 2700 Casing Pressure Flow Tubing Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Hour Rate Press. Q 101 2700 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold S. Frazier 30. List Attachments C-104. Deviation Svy. Log (1set) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature David Stewart Name Title Sr. Reg Analyst Date 2(167 E-mail address david stewart@oxy.com

## INSTRUCTIONS .

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	1485'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	1697'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	<u> </u>	T. Dakota	Т
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	2151'	T. Delaware Sand		T. Todilto	T,
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo		T.Santa Rosa	1262	T. Wingate	T.
T. Wolfcamp		Yeso	1789	T. Chinle	T.
T. Penn		T.Cimarron	2133'	T. Permain	T
T. Cisco (Bough C)		Т.		T. Penn "A"	T.
					OIL OR GAS

			SANDS OR ZONES	
No. 1, from	0	No. 3, from	to	
		No. 4, from		
	IMPORT	ANT WATER SANDS		
Include data on rate of water inflow a	and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology		From	From To	From To Thickness in Feet
0	714	714	redbed	*			
714	2362	1648	sandstone/shale				
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