Submit 3 Copies 10 Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minefals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-007-20731
1301 W. Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	/. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 284 V
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.)
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter <u>B</u> : <u>1187</u> feet from the <u>North</u> line and <u>1580</u>	feet from the <u>East</u> line
Section 4 Township 31N Range 20E NMPN	<u></u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
8,098' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
	LLING OPNS.⊠ PANDA □
PULL OR ALTER CASING	T JOB
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.	
01/14/07 B B' 10 10 00 B WIII C 11 000	
01/14/07 Pense Rig 12 spud @ 3:00 p.m. Drill 11" surface hole to 334'. Run 8 jts. (of 8 5/8", 24#, J55 ST & C casing at 324'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bl WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	of cement to surface.
Wood alias. Test surface 0 5/6 eag to 500 par for 50 minutes.	
01/15/07 Drill 7 7/8" hole from 334' - 2470'. Reached TD at 2470' at 3:00 p.m.	
MIRU Superior and log well. Logger's TD at 2436'.	
Run 51 jts, 17# and 15.5#, 5 ½", J-55 LT & C casing set at 2404'.	
HES mixed and pumped 331 sks Midcon II cement. Circulated 20 bbls of ce	ement to surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
Of ' A A A	
SIGNATURE Shurley Tutchell TITLE Regulatory Analys	<u>st</u> DATE <u>02/12/2007</u>
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpas	o.com Telephone No. (505) 445-6785
For State Use Only	
APPROVED BY: A Markon TITLE I) STRICT SI	PARTY 2 /2 /2 /2
Conditions of Approval (if any):	PERVISON DATE 2/20/07