Summer 3 Copies 10 Appropriate District		Hickov EL	Form C-103	
Office			May 27, 2004	
District I	Energy, Minerals and N	vatural Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240	FEE	3 1 4 2007		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-007-20737	
District III	1220 Soffi Sen	Francis Division	7. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 50 dill 50	Stoffermeis Design	STATE FEE S	
District IV	Santa Fe, INN Santa	5487503 Drive Fe. NN: 87505	7. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		< 500 1 M HER 73 / 317 5		
87505 SUNDRY NOTIC	ES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA				
DIFFERENT RESERVOIR. USE "APPLICA			VPR A	
ROPOSALS.)		8. Well Number 288		
1. Type of Well: Oil Well	ias Well 🛛 Other Coalbe	d Methane		
2. Name of Operator			9. OGRID Number	
	E & P COMPANY, L.P.			
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 1	90, RATON, NM 87740			
4. Well Location				
Unit Letter <u>D</u> : 996	feet from the North	line and 887 for	eet from the <u>West</u> line	
Section 3 Towns		20E NMPN	/	
	11. Elevation (Show whether			
		44' (GL)	以我们就是你们的关键,我们的你的 你	
Pit or Below-grade Tank Application [] or				
		esh water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check Aj	ppropriate Box to Indicat	te Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR				
	CHANGE PLANS			
—		CASING/CEMEN		
		O, IOI TO, OEIIEIT		
OTHER:		OTHER:	Г	
	ted operations. (Clearly state		d give pertinent dates, including estimated dat	
			ttach wellbore diagram of proposed completion	
01/10/07 Barras Big 12 spud @ 2	$100 \text{ and } \text{Duall} 11^{2} \text{ and } \text{ and } \text{ b}$	Jaka 2242 Burn 0 ita	- C 9 5/97 24# 155 CT 9/C	
	umped 100 sks Midcon II c		of 8 5/8", 24#, J55 ST &/C casing at 324'.	
	the set is		Dis of cement to surface.	
WOC 8 Ins. Test surfac	e 8 5/8 esg to 500 psi 101.	30 minutes.		
01/20/07 Drill 7 7/8" hole from 2	34' _ 2425' Reached TD	at 2425' at 3:30 a m		
	well. Logger's TD at 239			
	5#, 5 ½", J-55 LT & C casir			
	379 sks Midcon II cement.	Did not circulate ceme	nt to pit.	
Prep for remedial cemen	t squeeze job.			
hereby certify that the information al	pove is true and complete to t	he best of my knowledg	e and belief. I further certify that any pit or below-	
rade tank has been/will be constructed or cl	osed according to NMOCD guidel	ines 🔲, a general permit 🗍	or an (attached) alternative OCD-approved plan .	
Phint K	ite hall			
IGNATURE SAULUS	UCALL TITL	E <u>Regulatory Analy</u>	<u>st</u> DATE 02/12/2007	
Sype or print name Shirley A. Mite	hell E-mail address:	shirley.mitcheil@elpa		

APPROVED BY: Mastus TITL Conditions of Approval (if any):	DISTRICT SUPERVISOR	DATE 2/20/07
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CIDS DUE AFTER SQUEEZE.

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