DE H	Form C-103
Office Since Minorale and Minor	98 _B_/_ B—410 \
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natura FFR 1.4 7	Trans. T. A. D. T. A.
District II OII CONSEDVATINE	30-007-20742
District III 1220 South St. France 1000 Rio Brazos Rd. Aztec NM 87410	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8745	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	7. State Oil & Gas Lease No.
87505	3'15,
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.)	0 37 1137 1 202
1. Type of Well: Oil Well Gas Well Other Coalbed Met	9. OGRID Number
2. Name of Operator EL PASO E & P COMPANY, L.P.	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter B: 774 feet from the North line and 1419 feet from the East line	
Section 2 Township 31N Range 20F	<u>·</u> <u>·</u>
11. Elevation (Show whether DR, R. 7963')	
Pit or Below-grade Tank Application or Closure	iL)
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
FOLE ON ALTEN CASING MOLTIFLE COMPL	ASING/CEMENT JOB []
	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
01/01/07 B	
01/21/07 Pense Rig 12 spud @ 12:15 p.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", 24#, J55 ST &/C casing at 324'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
01/22/07 Drill 7 7/8" hole from 334' - 2335'. Reached TD at 2335' at 11:30 p.m.	
MIRU Superior and log well. Logger's TD at 2308'. Run 55 jts, 17# and 15.5#, 5 ½'', J-55 LT & C casing set at 2244'.	
HES mixed and pumped 345 sks Midcon II cement. Circulated 26 bbls of cement to surface.	
and make the parity of the sale and the sale	20 0010 01 Centers to Surface.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
Chiefe to fall	
SIGNATURE TITLE Regulatory Analyst DATE 02/12/2007 Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785	
For State Use Only	
	Tn: C
APPROVED BY:	