Submit 3 Copies 10 Appropriate District Office	State of Ne Energy, Minerals and N	Makiteo V F	D	Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API N	10.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			7 7 1	30-007-20739	
District III 1220 South-St -Francis Dr				cate Type of Lease E FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fel 2004 87505 Filming Street IV				e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	San	to Fe, MM & Face		2000	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nai	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A 8. Well Number 290	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane					
2. Name of Operator			9. OGRID N	lumber	
EL PASO E & P COMPANY, L.P. 3. Address of Operator			10 Pool nan	ne or Wildcat	
P.O. BOX 190, RATON, NM 87740					
	feet from the South	line and 875	feet from the	East line	
Section 3 Town				County	
	11. Elevation (Show whether				
8,030' (GL) Pit or Below-grade Tank Application □ or Closure □					
		anh suatan suali Di	istansa fuam waawa	t anyton vietor	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PAND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐					
OTUED.	<u></u>	OTUED		 	
OTHER: 13 Describe proposed or comp	leted operations (Clearly state	OTHER:	nd give nertinen	t dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
01/22/07 Pense Rig 12 spud @ 1:30 a.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.					
01/24/07 Drill 7 7/8" hole from 334' - 2425'. Reached TD at 2425' at 5:45 a.m. MIRU Superior and log well. Logger's TD at 2398'. Run 56 jts, 17# and 15.5#, 5 ½", J-55 LT & C casing set at 2281'. HES mixed and pumped 319 sks Midcon II cement. Circulated 30 bbls of cement to surface.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE Shirley Frutchell TITLE Regulatory Analyst DATE 02/12/2007					
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785					
For State Use Only	. 1				
APPROVED BY: Conditions of Approval (if any):	Vartar TITL	DISTRICT SU	JP E RVISC	DATE 2/20/07	