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Office State of New Mexico	Form C-103
District l Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 FEB 1 4 2007	WELL API NO. 30-007-20740
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South Sembrancian Division	STATE FEE
1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fre SAS FROM Drive	7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505	7. State off & Gas Boase 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VDD 4
PROPOSALS.)	8. Well Number 291
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	0. 7. C. 1.
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P. 3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	10. Poor name of windcat
4. Well Location	
	8 feet from the West line
Section 2 Township 31N Range 20E NM	
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
8,108' (GL) Pit or Below-grade Tank Application or Closure	
	Notes as from manual our
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Pit Liner Thickness; mil Below-Grade Tank: Volume bbls;	Construction Material
Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	IDOCOLICAT DEDOCT OF.
<u> </u>	BSEQUENT REPORT OF:
<u> </u>	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	——————————————————————————————————————
TOLE ON ALTER CASING MOLTH LE COMPL ME CASING/CLIME	[N 30B]
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
01/03/07 D. D' 14. 10. 200 D'11111 C. 1.1. 2001 D. 0	
01/23/07 Pense Rig 12 spud @ 3:00 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 8 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	odis of cement to surface.
We of this. Test surface of 5/6 less to 500 par for 50 minutes.	
01/24/07 Drill 7 7/8" hole from 333' - 2500'. Reached TD at 2500' at 5:00 p.m	
MIRU Superior and log well. Logger's TD at 2233'.	
Run 60 jts, 17# and 15.5#, 5 ½", J-55 LT & C casing set at 2422'.	
HES mixed and pumped 394 sks Midcon II cement. Circulated 21 bbls of	cement to surface. √
Then the send God and the Country of	
I hereby certify that the information above is true and complete to the best of my knowle grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	age and belief. I further certify that any pit or below-
SIGNATURE Shurley Fritchell TITLE Regulatory Ans	
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@el	oaso.com Telephone No. (505) 445-6785
For State Use Only	- , ,
ADDROVED DV. II MI . #	Clinkovacov -/-/
APPROVED BY: January TITLE DISTRICT S	SUPERVISOR DATE 2/20/07
Conditions of Approval (if any):	• •