Form C-103

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Ave., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

WELL API NO.

May 27, 2004

FEB 1 4 2007

OIL CONSERVATION DIVISION 1220 South Stoffrencis Dation Division

Santa Fe, NAP978565 Francis Drive

Santa Fe, NM 87505

7. Indicate Type of Lease STATE | FEE 🔯

30-007-20726

State Oil & Gas Lease No.

	L
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit A
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
DDODOSALS)	71 1(71

DIFFERENT RESE PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane

2. Name of Operator

3. Address of Operator

EL PASO E & P COMPANY, L.P.

P.O. BOX 190, RATON, NM 87740

Unit Agreement Name

8. Well Number 279 9. OGRID Number

10. Pool name or Wildcat

4. Well Location

Pit type

Pit Liner Thickness:

Unit Letter Section

1366 Township

feet from the 31N

South line and Range

NMPM 20E

1421 feet from the Colfax

West

County

11. Elevation (Show whether DR. RKB, RT. GR. etc.)

8,218' (GL)

Pit or Below-grade Tank Application or Closure

Depth to Groundwater

Distance from nearest fresh water well___ Below-Grade Tank: Volume

Distance from nearest surface water bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK

TEMPORARILY ABANDON PULL OR ALTER CASING

PLUG AND ABANDON **CHANGE PLANS** \Box REMEDIAL WORK

SUBSEQUENT REPORT OF: ALTERING CASING []

COMMENCE DRILLING OPNS.⊠ CASING/CEMENT JOB

P AND A

OTHER:

MULTIPLE COMPL

OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/02/07 Pense Rig 12 spud @ 5:30 p.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

02/03/07 Drill 7 7/8" hole from 334' - 2575'. Reached TD at 2575' at 11:30 p.m.

MIRU Superior and log well. Logger's TD at 2520'.

Run 60 jts, 17# and 15.5#, 5 1/2", J-55 LT & C casing set at 2475'.

HES mixed and pumped 331 sks Midcon II cement. Circulated 13 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

TITLE Regulatory Analyst

Type or print name

Shirley A. Mitchell

E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY:

TITLE DISTRICT SUPERVISOR DATE 2-20-07

Conditions of Approval (if any):