

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2007 FEB 20 PM 12 17

WELL API NO. 30 053 20037
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cat Head Mesa Unit
8. Well Number 3
9. OGRID Number 004115
10. Pool name or Wildcat Abo, Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chaparral Energy, LLC

3. Address of Operator
701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line

Section 3 Township 4S Range 9E NMPM Socorro County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5974' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Test well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1/17/07 RU to test existing perforations 3143'-52', 3164'-68', 3172'-75' for CO2 and helium production. 1/25/07 Add Abo perms 3026'-30', treat w/1000 gal 7.5% NEFe HCl. 1/29/07 Add Abo perms 2953'-64', treat w/1200 gal 7.5% NEFe HCl. Continue swab/flow testing. 2/6/07 Perf Yeso 1964'-75' and 2022'-28'. Treat w/2000 gal 7.5% NEFe HCl. Continue swab/flow testing. 2/8/07 Perf Yeso 1900'-11', break down perms with 2% KCl. 2/10/07 RU well test separator, flow well to rental test vessel, 47.9 mcf/d, 0 BO, 20 BW. Continue testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Leigh Kuykendall TITLE Sr. Engineering Tech DATE 2/16/07

Type or print name Leigh Kuykendall E-mail address: leighk@chaparralenergy.com Telephone No. (405) 478 8770

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APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 2/20/07