Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20751 7. Indicate Type of Lease
District III	1220 South St. France	eis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICES AND REPORTS ON WELLS	12 60 11 1	7. Lease Name or Unit Agreement Name
i e	SALS TO DRILL OR TO DEEPEN OR PLU	1	1. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		thane	8. Well Number 147
2. Name of Operator	71		9. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX	(190, RATON, NM 87740		
4. Well Location			
Unit Letter I: 1655 feet from the South line and 1049 feet from the East line			
	nship 29N Range 18E	NMPM	Colfax County
325353		RKB, RT, GR, etc.) (GL)	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND, ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	- <u></u>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	п	OTHER:	П
	oleted operations. (Clearly state all p		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/10/07 Soud @ 11:30 a.m. I	will II'' surface hole to 320' Pun	10 its of \$ 5/8" 1/	1 # 155 ST & Cossing at 210'
02/10/07 Spud @ 11:30 a.m. Drill I1" surface hole to 320'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 310'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/11/07 Drill 7 7/8" hole from 320' - 2545'. Reached TD 2545' at 1:00 a.m.			
MIRU Superior and log well. Logger's TD at 2515'. Run 51 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2425'.			
HES mixed and pumped 300 sks Midcon II cement. Circulated 13 bbls of cement to surface.			
1125 mayo and pumpe	a soo ska midden ii cenicii . Che	diated 15 bols of c	ement to surface.
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shully Trutchell TITLE Regulatory Analyst DATE 03/07/2007			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: L. Martin TITLE DISTRICT SUPERVISOR DATE 3-/2-07			
APPROVED BY:	TITLE []	DIVICT SO	DATE 3-/2-07
Commissions of Approval (if ally).			