Form C-101 May 27, 2004

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Divsiion 1220 S. St. Francis Dr.

Submit to appropriate District Office

Santa Fe, NM 87505 AMENDED REPORT

APPLICATION ÉCRÉMITITO PRIGL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
<sup>1</sup> Operator Name and Address									<sup>2</sup> OGRID Number 1 <b>6696</b>				
OXY USA Inc.									<sup>3</sup> API Number				
P.O. Box 50250 Midland, TX 79710-0250 30-059-20482										II No			
<sup>4</sup> Property Code Superty 27111 Bravo Dome Carbon D							ioxide Gas Unit 2034						
9 Proposed Pool I Bravo Dome Carbon Dioxide Gas 640 96010								<sup>10</sup> Proposed Pool 2					
<sup>7</sup> Surface Location													
UL or lot no.	Section	Township Range		-	Lot. Idn	Feet from t			Feet from the	East/West line	County		
<u>K</u>	11	20	20 N 34 E		<u> </u>	1977			1885	West	Union		
<sup>8</sup> Proposed Bottom Hole Location								tion If Different From Surface					
UL or lot no.	. Section Township Range			Range	Lot. Idn	Feet from (	he	North/South Line	Feet from the	East/West line	County		
Additional Well Location													
11 Work Ty		-	12	Well Type Cod	le	13 Cable/R		14 Lea	se Type Code	15 Ground Level Elevation			
16 Multi	·		C C 17 Proposed Depth			R 18 Formation 19			Contractor	4769.1°			
N	o		2600 '			Tubb			N/A	11/07			
Depth to ground		>100	r	}	Distance from nearest fresh v					nearest surface water >1000'			
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume 4000 bbls Drilling Method:													
Closed-Lo	Closed-Loop System Diesel/Oil-based Gas/Air Gas/Air												
<sup>21</sup> Proposed Casing and Cement Program													
Hole S	ize		Casing		Casing weight/foot		Setting Depth		Sacks of Cemer	t Estimated TOC			
12-1/	4"	_	8-5/8"			24#		700'	300sx	Surface			
7-7/8"			5-1/2"			15.5#		2600'	300sx	Surface			
   <del></del>	<del></del>									<u> </u>			
<u></u>		-			-		<b> </b>		<del></del>				
22 Describe the r		<u> </u>	IC .1.		DECDE!	N - DIVIC DAG	<u></u>	42 4.4			<del></del>		
Describe the blow							K, giv	e the data on the pre	sent productive zo:	ne and proposed	new productive zone.		
See Attachment													
<sup>23</sup> I hereby certify	that the info	rmation	given a	bove is true a	and comple	OIL CONSERVATION DIVISION							
my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \( \begin{align*} \lambda & general permit \( \begin{align*} \lambda & \text{or structed} \end{align*} \)							OLD CONSERVATION DIVISION						
an (attached) alternative OCD-annowed plan . Signature:							Approved by:						
Printed name: David Stewart							Title:	DISTRICT	SUPERV	120x			
Title: Sr. Regulatory Analyst							Appro	oval Date: 3//3	3/07 Ex	piration Date:	3/13/08		
E-mail Address: david_stewart@oxy.com													
Date: Phone:							1	itions of Approval:					
3 (8(07) 432-685-5717							Attac	hed					

## ATTACHMENT C-101 BDCDGU 2034-118

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD 15.5# J55 8rd LTC new casing from 0-2600'

7-7/8" hole - 5 centralizers

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2%  $CaCl_2$  +

.25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx

Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx)

followed by 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E

Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-7001

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

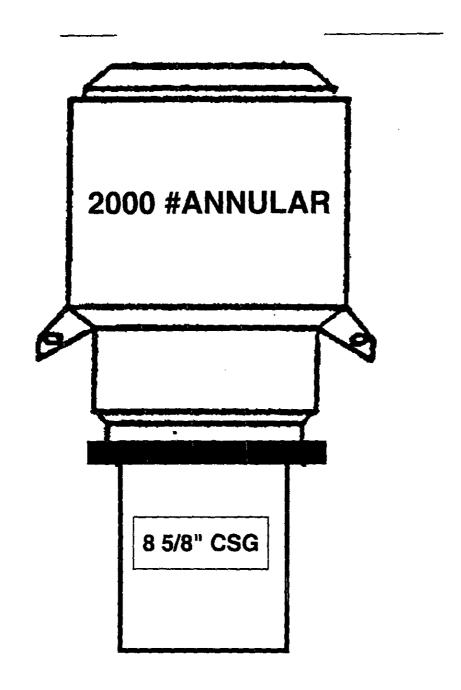
AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code						Pool Na	ıme				
30-059	- 20	482		96010			BRAVO DOME CARBON DIO					XIDE GAS 640		
Property Code		-		Property Name						Well Number				
2711	1	BRAV	O DO	DME CARBON DIOXIDE GAS UI				UNIT 20.	<b>,</b>		112			
OGRID No.					Operator Name					Elevation		Elevation		
16696		· ·					USA INC.			,	4769.1			
\ <u></u>	<del></del>	<u> </u>		Surface Location							·			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the		North/South	line	Feet from the	East/West line		County		
K	11	20 N	34 E		1976	31	SOUT	H	1885'	WEST		UNION		
		<u> </u>	Botte	Bottom Hole Location If Different From										
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South	line	Feet from the	East/West line		County		
Dedicated Acre	s loint	or Infill   C	onsolidation	Code (	Order No.		<u> </u>	}		<u> </u>		<u>i ,</u>		
GHO Y														
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED														
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
11						ļ			OPERA	ATOR	CERT	IFICATION		
						ļ						ontained herein is		
li						ļ			true and comp	true and complete to the best of my knowledge and belief.				
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		<u> </u>		_		_		- <del></del> -	_   6	/2 · s	Z	<i></i>		
						]			Signature		<del></del>			
											Stev	vart		
									Printed Nam	Regulatory Analyst				
									Title			11101700		
									11 —	<u>s(e(o</u> .	1			
				ļ					Date					
			IM-E NADZ						SURV	EYOR	CERT:	IFICATION		
		l L	.at - 35° 58 .on - 103° 13	7'46.88"	6.88"					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true				
<del></del>	1885′—	$\frac{2}{\sqrt{2}}$		806820.95 1812792.14		ļ			me or under					
ļļ						ļ			and correct to	- 12Y).		. YX`. \		
				1906		ł			11 ————	No fember Mo; 2006  Date of Survey Signature and Spil of Professional Surveyor				
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  !	l	197							<b></b>					
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											y As	e/		
L									Certificate Nu	mber 15(	9 <i>79</i>			



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM** 

80, 80,

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

## Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

