## State of New Mexico Energy, Minerals & Natural Resources

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Divsiion 1220 S. St. Francis Dr.

Submit to appropriate District Office

Santa Fe NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  AMENDED REI										NDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
Operator Name and Address 1 06								<sup>2</sup> OGRID Number 16696			
OXY USA Inc.								<sup>3</sup> API Number			
P.O. Box 50250 Midland, TX 79710-0250  4Property Code  5Property Name								30- 059· 20483			
									333 121		
<sup>9</sup> Proposed Pool 1								10 Proposed Po	ool 2		
Bravo Dome Carbon Dioxide Gas 640 96010											
<sup>7</sup> Surface Location											
UL or lot no.			.   -	Lot. Idn			North/South Line	Feet from the	East/West line	County Union	
F 12 23 N 33 E 1983 North 1977 West 8 Proposed Bottom Hole Location If Different From Surface										United	
UL or lot no.		Lot. Idn			North/South Line Feet from the		East/West line County				
OL DI KILID.	Section	Townsh	th rame	201. 10	1	LLIN	HOTHE BORGE EAR	1 000 110	Daso West lake		
Additional Well Location											
11 Work Type Code			12 Well Type Co	de	13 Cable/Rotary 14 L			e Type Code	15 Ground Level Elevation		
L	N				R		19 c	<i>b</i>	5555.1		
16 Multi N		17 Proposed Depth 2600'		18 Formation Tubb		۰٬٬	Contractor N/A	Spud Date			
Depth to ground	water	<del></del>		Distance fr	om nearest fresh water well			Distance from nearest surface water		<u> </u>	
<b> </b>	>100' >100'										
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume 4000 bbls Drilling Method:											
Closed-Loop System Diesel/Oil-based Gas/Air Gas/Air											
	- <u> </u>		21 	Propose	d Casing an	nd Ce	ment Program		<u>-</u> -		
Hole S	Hole Size			1			Setting Depth	Sacks of Cemer	nt Estimated TOC		
12-1/4"		8-5/8"			24#		700'	300sx	Surface		
7-7/8"			5-1/2"		5.9#FG/15.5#		2600'	00' 300sx		Surface	
		1									
<del>                                     </del>		<b>†</b>	<del></del>		<del></del>	<b>†</b>		<del></del>		<del></del>	
		<del> </del>			<del> </del>					<del></del>	
22 Describe the	proposed pros	gram. If	his application is	to DEEPEN	N or PLUG BAC	K, giv	e the data on the pre	sent productive zon	ne and proposed	new productive zone.	
Describe the blow								•			
See Attachment											
See Attachinent											
ļ											
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of							OIL CONSERVATION DIVISION				
my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines \( \) a general permit \( \), or an (attached) alternative OCD-approved plan \( \).						Approved by:					
Signature:							100 11 artin				
Printed name: David Stewart							Title: DISTRICT SUPERVISOR				
<del></del>	r. Regula					Appr	oval Date: 3//3	/07 Ex	piration Date:	3/13/08	
E-mail Address: david_stewart@oxy.com											
Date: 3 (B(07			Phone:			Conditions of Approval:					
30,001			432-685-5717				Attached				

## ATTACHMENT C-101 BDCDGU 2333-(2)

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3%  $CaCl_2$  + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $CaCl_2$  + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

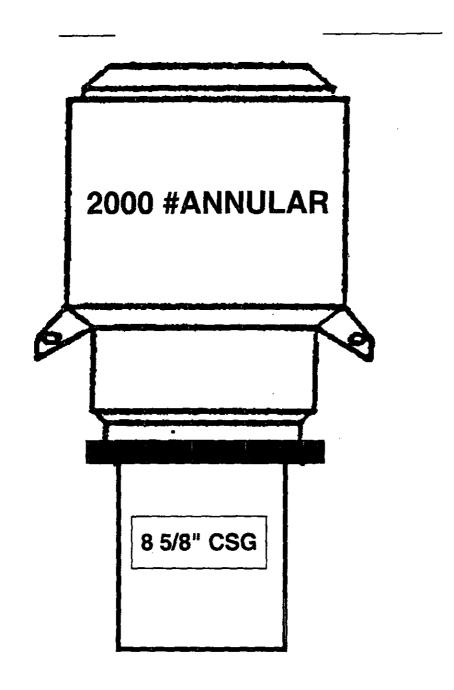
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 96010 BRAVO DOME CARBON DIOXIDE GAS 640 30-059-20483 Property Name Property Code Well Number 27111 BRAVO DOME CARBON DIOXIDE GAS UNIT 2333 121 OGRID No. Operator Name Elevation OXY USA INC. 5955.1 16696 Surface Location Feet from the North/South line Feet from the East/West line UL or lot no. Township Range Lot Idn. Section County 33 E 1983' 12 23 N NORTH 1977' WEST UNION Hole Location If Different From Bottom Surface Lot Idn. Feet from the North/South line Feet from the UL or lot no. Section Township Range East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. N 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name 1977 Sr. Regulatory Analyst NM-E NAD27 Title Lat - 36° 14'25.63' 312107 Lan - 103° 22'31.05' X - 782522.35 Date - 1908148.17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my superficien, and that the same is true Boat of my holigh and correct to the Date of Surve 15079 Signature and Professional S

Certificate Number

15079



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM** 

80. 80,

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

## Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

