Commo Copies To Appropriate District	State of New Mex	KICO	Form C-103
Office District I	Energy, Minerals and Natur	al Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		}	WELL API NO.
District Il	OIL CONCERNATION DIVISION		30-007-20763
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		7. Indicate Type of Lease
1000 Río Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S
District IV	Bailla 1°C, 14141 07505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			}
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 151	
2. Name of Operator			9. OGRID Number
	O E & P COMPANY, L.P.	{	
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			}
4. Well Location			
	feet from the North line an	d 1336 feet fr	rom the East line
	wnship 29N Range 18E		Colfax County
A Commission and American American	11. Elevation (Show whether DR,		
e National Programme Conference	7,999'	(GL)	
Pit or Below-grade Tank Application 🔲 o		· · · · · · · · · · · · · · · · · · ·	
Pit type Depth to Groundw	aterDistance from nearest fresh w	ater well Dista	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Uneck A	Appropriate Box to Indicate Na	ature of Notice, I	Keport or Utner Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON		COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL 🔲	CASING/CEMENT	
			_
OTHER:	<u> </u>	OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all r	pertinent details, and	give pertinent dates, including estimated date
	ork). SEE KULE 1103. For Multipl	le Completions: Att	ach wellbore diagram of proposed completion
or recompletion.			
03/09/07 Soud @ 9:30 n.m. Di	rill 11" surface hole to 322' Run 10) its. of 8 5/8" 24 ±	4. 155 ST & C casing at 312'
03/09/07 Spud @ 9:30 p.m. Drill 11" surface hole to 322'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 312'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.			
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 m	inutes.	
	•		
03/10/07 Drill 7 7/8" hole from 322' - 2645'. Reached TD 2645' at 24:00 a.m.			
MIRU Superior and log well. Logger's TD at 2580'.			
Run 54 jts 5 ½", 15.5	ppf, J-55, and 6 jts 17 ppf, J-55 LT&	&C casing at 2473'.	
HES mixed and pumpe	ed 289 sks Midcon II cement. Circ	culated 9 bbls of cen	nent to surface.
		···	
Therefore well and the control of			
i nereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan [].
grade tank has been made tonsh heten of	Closed according to WHOCD guidelines	1, a general permit [1]	or an (attached) afternative OCD-approved plan [].
SIGNATURE JUNIO	mutchell trace	Regulatory Analys	DATE 03/13/2007
Type or print name Shirley A. M		ley.mitchell@elpas	o.com Telephone No. (505) 445-6785
For State Use Only			2010-0100 Loc (000) 110-0100
KO 1	$\mathcal{N} = \mathcal{N}$	MCTDICT CI	IDED/US/OF
APPROVED BY:	TARCON TITLE	MOIKICI OL	IPERVISOR DATE 4-2-07
Conditions of Approval (if any):			RECEIVE
			LICEIVE

MAR 16 2007