Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Re	esources <u>May 27, 2004</u>
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIV	30-007-20757
1301 W. Grand Ave., Artesia, NM 88210) / Indicate Lype of Lease 1
District III	1220 South St. Francis I	Or. STATE \Box FEE \boxtimes
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	·	,. State 31 50 345 2005 1.0.
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A
	ICATION FOR PERMIT" (FORM C-101) FOR SUG	CH VPR B
PROPOSALS.)	G WALL MALE	8. Well Number 122
1. Type of Well: Oil Well	Gas Well Other Coalbed Methan	<u> </u>
2. Name of Operator		9. OGRID Number
	SO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BO	X 190, RATON, NM 87740	
4. Well Location		
	P fast from the Couth line and	296 feet from the West line
Unit Letter M : 93		
Section 8 Township 29N Range 19E NMPM Colfax County		
有图学性和特别的图像图象	11. Elevation (Show whether DR, RKB	, RT, GR, etc.)
	7,945' (GL	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground	water Distance from nearest fresh water w	ell Distance from nearest surface water
		bbls; Construction Material
Pit Liner Thickness: mi	Delow-Grade Talik. Volume	DDIS; CONSTRUCTION MATERIAL
12. Check	Appropriate Box to Indicate Nature	e of Notice, Report or Other Data
		-
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK] PLUG AND ABANDON 🔲 📗 REI	MEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING OPNS.⊠ P AND A
PULL OR ALTER CASING		SING/CEMENT JOB
_	_	_
OTHER:	□ ∣от	HER:
13. Describe proposed or com	pleted operations. (Clearly state all pertir	ent details, and give pertinent dates, including estimated date
of starting any proposed v	vork). SEE RULE 1103. For Multiple Co	mpletions: Attach wellbore diagram of proposed completion
or recompletion.		
02/25/07 Smid @ 8:15 a.m. D	rill 11" surface hole to 320' Run 10 its c	f 8 5/8" 24 # 155 ST & Consing at 200'
02/25/07 Spud @ 8:15 a.m. Drill 11" surface hole to 320'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 309'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface.		
	d numbed 100 sy Midcon II cement 14	nng vield 1.66. Circulate 7 bbls of coment to surface
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