State of New Mexico

Energy, Minerals & Natural Resources

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505 .

District IV

MAR 26 2007

Submit to appropriate District Office

Oil Conservation Divsiion

1220 S. St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

1220 S. St. Francis Drive Santa Fe, NM 87505 AMENDED REPORT

APPLIC	ATION :	FO]	R PEI	EMIT T	<u>o dri</u>	LL, RE-EN	TEF	R, DEEPEN, I	PLUGBAC	K, OR ADD	AZONE			
¹ Operator Name and Address										² OGRID Number 16696				
OXY USA Inc.										³ APl Number				
P.O. Box 50250 Midland, TX 79710-0250									30- 021- 20383					
4Property Code 5Property 2 27111 Bravo Dome Carbon Di											6Well No. ⊙ 6 (
			posed Po			05010	¹⁰ Proposed Pool 2							
Bravo Dome	Carbon D)iox	ide Ga	s 640		96010	<u> </u>							
						⁷ Surface 1	Locat	ion						
UL or lot no.	Section		Township Range		Lot. Idi	1		North/South Line	Feet from the	East/West line	County			
F	(p	<u> </u>	18 N 32 E		<u> </u>	1700		north	1700	west	Harding			
Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	UL or lot no. Section Township Range			Range	Lot. Idn Feet fi		the North/South Line		Feet from the	East/West line	County			
Additional Well Location														
11 Work Ty	pe Code	-	12	Well Type Cod	le	13 Cable/F	Rotary	¹⁴ Lea	se Type Code	15 Ground I	evel Elevation			
<u> </u>			Č			R			િ	५५६५.७				
¹⁶ Multi N	-		17	Proposed Dept 2600'	h	18 Forma		19 (Contractor N/A	20 Spud Date				
Depth to ground		 >100)'		Distance from nearest fresh			vell	Distance from nea	arest surface water >1000'				
Pit: Liner: Synthetic X 12 mils thick Clay Pit Volume 4000 bbls Drilling Method:														
Closed-Loop System Fresh Water Brine Diesel/Oil-based Gas/Air														
				²¹]	Propose	ed Casing ar	nd Ce	ment Progran	1					
Hole S		<u> </u>	Casin	g Size	Casir	ng weight/foot	ļ. <u>.</u>	Setting Depth Sacks of Cen		nent Estimated TOC				
12-1/		╄	8-5/8"			24#		700'	300sx	Surface				
7-7/8	<u>8"</u>	+-	5-1/2" 5.9			#FG/15.5#		2600'	300sx		Surface			
[+-			 -										
		+-		-	 		┼							
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
See Attachment														
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit, or							OIL CONSERVATION DIVISION							
an (attached) alternative OCD-approved plan Signature:								Approved by: Ed Martin						
Printed name: David Stewart								Title: DISTRICT SUPERVISOR						
Title: Sr. Regulatory Analyst								oval Date: 4-	3-07	Expiration Date:	4-3-08			
E-mail Address:	david st	ewai												
Date: Phone: 432-685-5717							Conditions of Approval: Attached							
							n mac	ucd ()			_			

ATTACHMENT C-101' BDCDGU <u>1832-66</u>

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-7001

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 8II South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

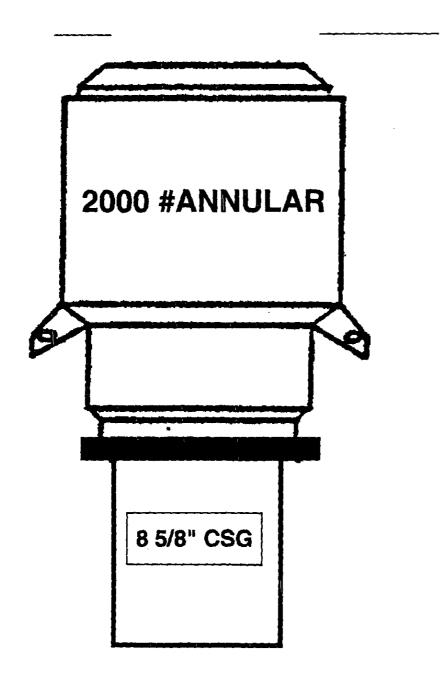
State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State Lease - 4 Copies Fee Lease - 3 Copies

District IV 2040 South Pache	eco, Santa F	e, NM 8	37505									AMEN	DED REPORT	
		7	NELI	L LO	CATION	AND	ACI	REAGE DEDI	CATI	ION PL	AT			
API Number					Pool Cod			Pool Name						
30-021-20383				<u> </u>	9601)	<u> </u>	BRAVO DO	N DIO	DIOXIDE GAS 640				
Property Code			Pro					Name		. .	Well Number			
2711	BR	AVC) DC	ME CA			DIOXIDE GAS UNIT 1			332 061				
OGRID	-						Name			Elevation 4484.7		Elevation		
1669		OXY USA INC.							4	404.7				
					,			Location	T					
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BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM

80 25. 80

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

