Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-007-20768
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fran		7. Indicate Type of Lease
District III 1000 Río Brazos Rd., Aztec, NM 87410			STATE _ FEE 🗵
District IV	Santa Fe, NM 87	/505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		7. Dease Ivalue of Olit Agreement Ivalue
	CATION FOR PERMIT" (FORM C-101) FO		VPR B
PROPOSALS.)			8. Well Number 141
	Gas Well Other Coalbed M	ethane	
2. Name of Operator	ALCO E O D COMBANY I D		9. OGRID Number
EL PASO E & P COMPANY, L.P.			10 D 1 W'11
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	K 190, RATON, NM 87740		
4. Well Location			
Unit Letter L: 1950 feet from the South line and 902 feet from the West line			
Section 17 Township 29N Range 19E NMPM Colfax County			
Construction of the second of			
	· ·		
7,889' (GL)			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
· Y		COMMENCE DRIL	LING OPNS.⊠ PANDA □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
03/15/07 Spud @ 3:00 a.m. Drill 11" surface hole to 330'. Run 8 jts. of 8 5/8", 24 #, J55 ST & C casing at 322'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 5 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
00/1//07 D 11 7 7/021 1 6 0001 05151 D 1 1 500 05451 (00			
03/16/07 Drill 7 7/8" hole from 330' - 2515', Reached TD 2515' at 6:30 a.m.			
MIRU Superior and log well. Logger's TD at 2513'. Run 52 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2455'.			
Kun 52 Jts 5 ½", 15.5 J	opi, J-55, and 8 jts 1/ ppi, J-55 LT&	C casing at 2455'.	
TIES mixed and pumpe	ed 315 sks Midcon II cement. Circ	culated 15 bols of cen	nent to surface.
			
I haraby cartify that the information	المراب والمناسب المسام والمسام والمسام والمسام		11.11.0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Shirley Fritchell TITLE Regulatory Analyst DATE 03/22/2007			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 4-16-07			
Conditions of Approval (if any):			
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