Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	NDIVISION	30-007-20786
District III	1220 South St. Fra	ncis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	·	ľ	
87505	CWI	MAY 22 PM 12	38
	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B	
PROPOSALS.)		8. Well Number 156	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator		9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			To. Poor hame of whiceat
	170, KATON, NW 07740		
4. Well Location			
Unit Letter D: 468 feet from the North line and 1254 feet from the West line			
Section 21 Township 29N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
On the feet and the first of the second			
Pit or Below-grade Tank Application _ o	7,766'	(GL)	
		watar wall Niets	nga from nagrast surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
	_		_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
or recompletion.			
04/06/07 Spud @ 1:30 a.m. Dr	fill 11" surface hole to 335'. Run 4	its, of 8 5/8", 24 #,	J55 ST & C casing at 335'.
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 9 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
	n 335' - 2275'. Reached TD 227:	5' at 11:00 a.m.	
MIRU Superior and log well. Logger's TD at 2271'. Run 51 jts 5 ½", 15.5 ppf, J-55, and 4 jts 17 ppf, J-55 LT&C casing at 2264'.			
HES mixed and pumpe	d 380 sks Midcon II cement. Di	d not circulate to pit.	Prep for remedial cement squeeze job.
The first with party			1 3
I hereby certify that the information	above is true and complete to the	est of my knowledge	and belief. I further certify that any pit or below-
		, a general permit c	or an (attached) alternative OCD-approved plan
SIGNATURE Shirley &	Pritchell TITLE	Regulatory Analys	t DATE 04/26/2007
Type or print name Shirley A. M			o.com Telephone No. (505) 445-6785
For State Use Only		•	•
	M L	DISTRICT SU	IPERVISOR -/
APPROVED BY:	TITLE_	PIOLIVIOI O	PERVIOUR DATE 5/24/02
Conditions of Approval (if any):	/		, ,