Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resou	rees May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-007-20788 7. Indicate Type of Lease
District III	1220 South St. Francis Dr.	│ STATE □ FEE ☑
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe <u>, NM</u> 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	707 (1RY 22	PN 12 30
87505 CUNDDY NOTI	<u> </u>	7. Lease Name or Unit Agreement Name
	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	Cas Wall M Other Coalbad Mathana	8. Well Number 143
2. Name of Operator	Gas Well Other Coalbed Methane	9. OGRID Number
	D E & P COMPANY, L.P.	9. OGRID Nulliber
3. Address of Operator	S E W T COMPANY EMT	10. Pool name or Wildcat
	190, RATON, NM 87740	
4. Well Location		
Unit Letter M: 1227 feet from the South line and 1297 feet from the West line		
Section 16 Township 29N Range 19E NMPM Colfax County		
•	11. Elevation (Show whether DR, RKB, RT, 7,852' (GL)	
Pit or Below-grade Tank Application 🔲 o		100000000000000000000000000000000000000
Pit type Depth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		NCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING	CEMENT JOB
OTHER:	□ OTHER:	
		etails, and give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
04/08/07 Spud @ 2:30 a.m. Dr	ill 11" surface hole to 333'. Run 8 jts. of 8 5	/8", 24 #, J55 ST & C casing at 323'.
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 minutes.	
04/00/07 Dwill 7 7/8" hala from	2222 22651 Decembed TD 22651 at 10:20	0 m
04/09/07 Drill 7 7/8" hole from 333' - 2365'. Reached TD 2365' at 10:30 a.m. MIRU Superior and log well. Logger's TD at 2354'.		
Run 48 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2307'.		
HES mixed and pumpe	d 302 sks Midcon II cement. Circulated 15	bbls of cement to surface. 🗸
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I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief. I further certify that any pit or below permit \square or an (attached) alternative OCD-approved plan \square .
		betting in or an farraction, ancemanise OCD-abbilioned biguing.
SIGNATURE Shirley Shir	tekell TITLE Regulato	ry Analyst DATE 04/26/2007
Type or print name Shirley A. M	itchell E-mail address: shirley.mitche	ell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	A A. BIOTOL	OT CUDEDI/ICAD
A BOBOVED DV.	Martin TITLE DISIKI	CT SUPERVISOR DATE 5/24/07
APPROVED BY: Conditions of Approval (if any):	IIILE	DATE