Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office <u>District 1</u>	Energy, Minerals and Natu	ıral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-007-20787 7. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505	2007 MAY 22 PI	1 12 30	
SUNDRY NOTI	CES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.)		-	8. Well Number 133
Type of Well: Oil Well Name of Operator	of Well: Oil Well Gas Well Other Coalbed Methane		9. OGRID Number
•	O E & P COMPANY, L.P.		7. OGRID Nulliber
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>D</u> : 1157 feet from the North line and 1228 feet from the West line			
Section 16 Township 29N Range 19E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,845' (GL)			
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
04/09/07 Spud @ 10:45 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24 #, J55 ST & C casing at 323'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
woc sins. Test sur	face a 578 esg to 500 psi for 50 i	mnutes.	
04/11/07 Drill 7 7/8" hole from	n 333' - 2425'. Reached TD 2425	` at 9:30 p.m.	
MIRU Superior and log well. Logger's TD at 2415'.			
Run 51 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2369'. HES mixed and pumped 298 sks Midcon II cement. Circulated 10 bbls of cement to surface.			
TIES Inixed and pumpe	3 270 SKS WINGOUT COMMENT. COM	cultica to bols of ce	Trent to surface.
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the b closed according to NMOCD guidelines [est of my knowledge □, a general permit □ o	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan \square .
SIGNATURE Shurley	Snitchell TITLE_	Regulatory Analys	t DATE 04/26/2007
Type or print name Shirley A. M			
For State Use Only	1		,
ADDROVED BY:	asto TITLE	DISTRICT SU	PERVISOR DATE 5-/24/07
APPROVED BY:	aruo IIILE_		DATE 3/27/01