Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103
Office District [Energy, Minerals and Natura	al Resources	May 27. 2004
1625 N. French Dr., Hobbs, NM 88240		\	VELL API NO. 30-007-20783
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I		7. Indicate Type of Lease
District III	1220 South St. Franc		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	2007 tmF9, 212M 87	105	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	and the Et	175.30	
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7	. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	_
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR		VPR B
	Gas Well Other Coalbed Met	thane 8	. Well Number 124
2. Name of Operator			OGRID Number
EL PASO E & P COMPANY, L.P.			O. Daalaana aa Wildook
3. Address of Operator P.O. BOX 190, RATON, NM 87740		1	0. Pool name or Wildcat
4. Well Location	150, 141011, 1411 07740		
Unit Letter M: 454 feet from the South line and 504 feet from the West line			
Section 9 Township 29N Range 19E NMPM Colfax County			
io in the latest and	11. Elevation (Show whether DR, I		
	7,843'	(GL)	
Pit or Below-grade Tank Application .			
Pit typeDepth to Groundw	aterDistance from nearest fresh wa	ter well Distance	ce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Const	ruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBSI	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗆
OTHER:		OTHER:	
13. Describe proposed or comp	oleted operations. (Clearly state all pe	ertinent details, and g	ive pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completio			
or recompletion.			
04/12/07 Spud @ 1:00 a m Dr	ill 11" surface hole to 335'. Run 8 its	s. of -8 5/8", 24 #, J5	5 ST & C casing at 323'.
04/12/07 Spud @ 1:00 a.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24 #, J55 ST & C casing at 323'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 3 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
04/10/05 5 10 5 5/02 1 1 0	. 225) - 2245) - Bl TD 2245)	-+ 2.00	
	n 335' - 2345'. Reached TD 2345': g well. Logger's TD at 2432'.	at 5:00 a.m.	
Run 50 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2346'.			
	d 254 sks Midcon II cement. Circu		nt to surface. 🗸
I havely contify that the information	shove is true and complete to the har	et of my knowledge (and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit 🔲 or	an (attached) alternative OCD-approved plan
00	4:41.11		
SIGNATURE Shirley A M	11166 <u></u>	Regulatory Analyst	DATE <u>05/1/2007</u> com Telephone No. (505) 445-6785
Type or print name Shirley A'. M For State Use Only	E-man address: smrte	.y.mitench@cipaso.	сон тетернопе но. (<i>303)</i> 443-0 /03
	M.L.	DISTRICT CI	
APPROVED BY:	Jacks TITLE	PIOUVIOL 9	IPERVISOR DATE 5/24/07
Conditions of Approval (if any):	•		·