Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27. 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-007-20781
1301 W. Grand Ave., Artesia. NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa FeynMI 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM2007 MRY 22 PM 12 30	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 181
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	10.0
3. Address of Operator P.O. BOX 190, RATON, NM 87740	10. Pool name or Wildcat
4. Well Location	
Unit Letter M: 693 feet from the South line and 1015 feet from the West line Section 4 Township 29N Range 19E NMPM Colfax County	
Section 4 Township 29N Range 19E NMPM C	
7,805' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	_
<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEI	NT JOB L
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	attach wellbore diagram of proposed completion
or recompletion.	
04/10/07 Spud @ 7:45 p.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", 24 s	# .155 ST & C casing at .324'.
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
0.444.00 D 10 D 2001 1 C 2001 D 1 LTD 00051 . C 45	
04/11/07 Drill 7 7/8" hole from 334' - 2395'. Reached TD 2395' at 6:45 a.m. MIRU Superior and log well. Logger's TD at 2389'.	
Run 50 jts 5 ½", 15.5 ppf, J-55, and 7 jts 17 ppf, J-55 LT&C casing at 2296'.	
HES mixed and pumped 241 sks Midcon II cement. Circulated 2 bbls of co	
	and the Committee of th
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below-
SIGNATURE Shirley Analogue TITLE Regulatory Analogue or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elp.	<u>yst</u> DATE <u>04/26/2007</u>
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elp.	aso.com Telephone No. (505) 445-6785
APPROVED BY: TITLE DISTRICT	SUPERVISOR DATE 5/24/07
Conditions of Approval (if any):	