Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals, and Natural Resources	May 27, 2004
1625 N. French Dr., Hofbs N.M. 882 40	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20808
District III IIIN 20 2007220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410 Sonta Eq. NIM 97505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe <b>OMConservation Division</b>	7. State Oil & Gas Lease No.
87505 1220 S. St. Francis Dr., Sainta reconnection Division	
87505 1220 S. St. Francis Drive SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRICE OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 257
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter <u>B</u> : <u>98</u> feet from the <u>North</u> line and <u>1362</u> feet from the <u>East</u> line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,354' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	LLING OPNS.⊠ PAND A □
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	「JOB → □
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or re-completion.	
04/21/07 Smud @ 6/00 a.m. Drill 11" surface halo to 222' Pun 8 its of 8.5/9" 24#	155 ST & Coosing at 222'
04/21/07 Spud @ 6:00 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	is of cement to surface.
WOC 6 III.5. Test surface 6 5/6 esg to 500 psi for 50 illinutes.	
04/22/07 Drill 7 7/8" hole from 333' - 2590'. Reached TD at 2590' at 8:00 a.m.	
MIRU Superior and log well. Logger's TD 2582'.	
Run 62 jts 5 ½ "; 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing st 2529."	
HES mixed and pumped 405 sks Midcon II cement. Did not circulate to pit.	Prep for remedial cement squeeze job.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Shirley Fritchell TITLE Regulatory Analy	st DATE <u>06/8/2007</u>
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpas	
For State Use Only	Telephone (to. (200) 440 0/00
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APPROVED BY: Collarum TITLE UIDINIUI	SUPERVISOR DATE 6/25/07
Conditions of Approval (if any):	
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