Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20822
District III	1220 South St. Fran	cis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	′505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			7. State Office Gas Boase 1107
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A	
	Gas Well Other Coalbed Mo	ethane	8. Well Number 308
2. Name of Operator		9. OGRID Number	
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX	K 190, RATON, NM 87740		
4. Well Location			
Unit Letter <u>E</u> : <u>2194</u> feet from the <u>North</u> line and <u>1135</u> feet from the <u>West</u> line			
Section 23 Towns	ship 31N Range 20E	NMPM	Colfax County
0	11. Elevation (Show whether DR, 8,030'		
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	OTHER:	. П
	pleted operations. (Clearly state all r		give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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06/02/07 Spud @ 3:45 a.m. Drill 11" surface hole to 335'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'.			
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
06/03/07 Drill 7 7/8" hole from	n 335' - 2305'. Reached TD at 23	805° at 4·45 n m	
MIRU Superior and log well. Logger's TD 2308'.			
Run 48 jts 5 ½ ", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing st 2275."			
HES mixed and pump	ed 325 sks Midcon II cement. Circ	ulated 24 bbls of cer	ment to surface.
The least of the control of the cont			and haliaf to a sure day, the table
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE Shirly Shirlest TITLE Regulatory Analyst DATE			
SIGNATURE Shurly	I michell TITLE	Regulatory Analys	tDATE <u>06/19/2007</u>
Type or print name Shirley A. M	itchell E-mail address: shir	ley.mitchell@elpaso	o.com Telephone No. (505) 445-6785
For State Use Only	1 .		_
APPROVED BY:	Varion TITLE	DISTRICT SU	PERVISOR DATE 6/29/07
Conditions of Approval (if any):			