Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico

| | Form C-105 | | | | | | |
|---------|------------|-----|------|--|--|--|--|
| Revised | March | 25, | 1999 | | | | |

| Fee Lease - 5 copies District I | | Energy, Minerals and Natural Resources Revised March 25, 199 | | | | | | | | | | | |
|---|---------------------------|--|---|---------------------------|---------------|--------------------------|----------------|---|--|-----------------------------|--------------------------|--|--|
| 1625 N. French Dr., He | obbs, NM 87240 | 87240 OIL CONGERNATION DIVISION | | | | | | | WELL API NO. 30-007-20739 | | | | |
| District II 811 South First, Artesi | OIL CONSERVATION DIVISION | | | | | | | 5. Indicate Type of Lease | | | | | |
| District III | Conto Eo NIM 97505 | | | | | | | STATE FEE | | | | | |
| District IV | | | | | | | | State Oil & Gas Lease No. | | | | | |
| 1220 South Pacheco, Santa Fe, NM 87505 | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: | | | | | | | | 7 Legga Nama or Unit Agreement Nama | | | | | |
| OIL WELL GAS WELL DRY OTHER Coal Bed Mehane | | | | | | | - | 7. Lease Name or Unit Agreement Name | | | | | |
| b. Type of Completion: | | | | | | | | VPR A | | | | | |
| NEW WORK PLUG DIFF. | | | | | | | | | | | | | |
| WELL OVER DEEPEN BACK RESVR. OTHER | | | | | | | | 0 57 113 | | | | | |
| 2. Name of Operator | | | | | | | 1 | 8. Well No. 290 | | | | | |
| EL PASO E & P COMPANY, L.P. | | | | | | | _ | • | | | | | |
| 3. Address of Operator | | | | | | | 1 | 9. Pool name or Wildcat | | | | | |
| | PO BOX 190 | , RATON, N | EW M | EXICO 87740 | | | | Stubblefield Canyon Raton – Vermejo Gas | | | | | |
| 4. Well Location | | | | | | | | | | | | | |
| Unit Letter | r <u>P:</u> | 873 Feet Fr | om Th | e South | _ Line a | nd <u>87</u> | <u> 5</u> | Feet From | The | East_ L | ine | | |
| | | | | | | | | | | | | | |
| Section 10. Date Spudded | 3 Town 11. Date T.D. Re | | | Range | | OE Elevations (| DE& | NMPM R(B. RT, GR, | | Ifax Coun | t y Casinghead | | |
| 01/22/2007 | 01/23/2007 | <u>. </u> | 05/ | 01/2007 | | | 8,03 | 0'. | | | 8,030' | | |
| 15. Total Depth | 16. Plug B | ack T.D. | | Multiple Compl. How | Many | 18. Interv | | Rotary Tools | | Cable T | `ools | | |
| 2425' | 2425' 2.280' Zones? | | | | | Drilled By 0 - | | | - TD NONE | | | | |
| 19. Producing Interv | al(s), of this comp | oletion - Top, Bot | tom, Na | me | | | | | 20. V | Vas Direction | onal Survey Made | | |
| 879' - 2128' Vermejo – Raton Coals | | | | | | | | | NO | | | | |
| 21. Type Electric and Other Logs Run | | | | | | | | 22. Was Well Cored | | | | | |
| | ted Density ar | d Cement Be | | | -11 -4 ' | | . 11\ | No | | | | | |
| CASING SIZE | I WEIG | HT LB./FT. | | ECORD (Report | | gs set in we DLE SIZE | eII) | CEMENTIN | G RECORD | Ai | MOUNT PULLED | | |
| 8 5/8" | 1 | 23 | | 324 | | 11" | | CEMENTING RECORD 100 sks | | None | | | |
| 5 ½" | | 15.5 | 2422' | | 7 7/8" | | 394 sks | | | | | | |
| | | | | | | | | | | | | | |
| | | | T T 11 | SD DECORD | | | 0.5 | | WIDDIG D | DOODD | <u></u> | | |
| SIZE | TOP | ВОТТОМ | LINI | ER RECORD SACKS CEMENT | SCREE | V. | 25. SIZ | | DEPTH: | | PACKER SET | | |
| | | | | | JONES | , | | | 2,193 | | No | | |
| | | | | | | | | | | | | | |
| 26.Perforation record (i | nterval, size, and nu | mber) | | | | | | ACTURE, CE | | | | | |
| 2116'- 2120', 212 | | | 501 22 | ** . | | INTERVAL 2128' | | | AND KIND MATERIAL USED 2 lbs 20/40 sand | | | | |
| 1948'- 1950', 1952'- 1954', 2021'- 2023', 2068'- 20 1678'- 1680', 1690'- 1692', 1718'- 1720', 1729'- 17 | | | | | | 2120 | | | 1,846,506 scf nitrogen foam | | | | |
| 1215'- 1217', 1247'- 1249', 1268'- 1270' 24 Hole | | | | | | | 20# Linear gel | | | | | | |
| 28 | UJI 1073 * 070 1 | | Holes | PRO | DUCTI | ON | | <u> </u> | - | | | | |
| Date First Production | n | | | wing, gas lift, pumpin | | | | Well Status | Well Status (Prod. or Shut-in) | | | | |
| 06/06/20 | 007 | Pumping water %"Casing. | up 2 7/8 | ?" tubing, pc pump | Flowing g | eas up 5 | | Produc | tion | | | | |
| Date of Test | Hours Tested | Choke Size | | Prod'n For | Oil - Bb | 1 | Gas | - MCF | Water - I | Bbl. | Gas - Oil Ratio | | |
| 06/06/2007 Flow Tubing | 24 hrs. Casing Pressure | | Full 2" Test Period Calculated 24- Oil – Bbl. | | N/A Gas - MCF | | 7 | 11 205 Water - Bbl. Oi | | N/A Gravity - API - (Corr.) | | | |
| Press. | _ | Hour Rate | | | 1 1 | | N/A | | , , | | | | |
| 29. Disposition of G | 20 as (Sold, used for | d. used for fuel, vented, etc.) | | | | 11 | 205 | | Test Witnessed By: Steven Medina | | | | |
| Sold, used for fuel. Steven Médina | | | | | | | | | | | | | |
| 30. List Attachments | | | | | | | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief. | | | | | | | | | | | | | |
| Signature: Shurley Mutchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/11/07 | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T Anhv T. Canvon T. Oio Alamo T. Penn. "B" T. Kirtland-Fruitland T. Salt T. Penn. "C" T. Strawn T. Pictured Cliffs B. Salt T. Atoka T. Penn. "D" T. Miss T. Cliff House T. Yates T. Leadville T. 7 Rivers _____ T. Devonian T. Madison T. Menefee T. Point Lookout T. Queen T. Silurian T. Elbert T. Montoya T. Grayburg T. Mancos T. McCracken T. Simpson___ T. San Andres T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Dakota T. Paddock T. Ellenburger T Raton Top Surface T. Blinebry T. Gr. Wash T. Morrison T.Vermejo <u>1,905</u> Trinidad 2,136' T. Delaware Sand T.Todilto T.Tubb T. Bone Springs T. Entrada T. Drinkard T. Abo T.____ T. Wingate T. Wolfcamp T. Chinle____ T. Penn T. Permian T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS **OR ZONES** No. 3. from.....to..... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To Lithology To From From Lithology In Feet In Feet