<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

Form C-104 Revised March 25, 1999

State of New Mexico Energy. Minerals & Natural Resources

00 Rio Brazos Rd., Az	tec, NM 87410			South S ta Fe. N				 1	5 Co
strict IV 20 South St. Francis, S D			LOWAR	T F ANI	D ATITE	IADI7A1	TON TO T		IENDED REPO RT
N			me and Address	LE ANI	DAUII	IONIZAI	1011 10 1	² OGRID Nu	
		PASO E & P	COMPANY, I	L .P.				180514	
	RA		OX 190 MEXICO 877	40				100314	
								³ Reason for Fili NW	ing Code
⁴ API Number 30-007-2073	i i		STURRLEFI		Pool Name YON RATON – VERMEJO GA		AS	6 Pool Code 96970	
⁷ Property Code					roperty Name			⁹ Well Number	
24648				Vermej	o Park Ranch	l			VPR A 290
Surface 10 Section	Location	Range	Lot.Idn	Feet from the	No.	rth/South Line	Feet from the	East/West line	County
P 3	31N	Range 20E	P	873	1101	South	875	East West line	COLFAX
	Hole Loca								
or lot no. Section	Township	Range	Lot Idn	Feet from the	e No	rth/South line	Feet from the	East/West line	County
Lse Code 13 Produc	cing Method Code		Connection Date 06/06/2007	¹⁵ C-12	29 Permit Nu	mber	¹⁶ C-129 Effective l	Date 17	C-129 Expiration Dat
Oil and Gas	Transpar								
¹⁸ Transporter		Transporter Na			²⁰ POD	²¹ O/G		²² POD ULSTR	
OGRID 180514	EL PASC	and Address ASO E & P COMPANY, L.P.					and Description		
		P.O. BOX 190 ON, NEW MEXICO 87740							
				Mark		.6.26 6555 <u>- 8.</u>			
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Produced W	ater			24	DOD III STI	R Location and I	Accorintian		
LU 1(1)									
~ POD						C Location and E	·		
Well Complete							·		
·	²⁶ R	Ready Date 05/01/2007	· · · · · · · · · · · · · · · · · · ·	²⁷ TD 2398'		²⁸ PBTD 2280'	²⁹ Perfora 879' - 2		³⁰ DHC, MC
Well Complete 25 Spud Date	²⁶ R	05/01/2007	Casing & Tubing	2398'		²⁸ PBTD	²⁹ Perfora 879' – 2	128'	³⁰ DHC, MC acks Cement
Well Complet 25 Spud Date 01/21/2007 31 Hole Size 11"	²⁶ R	05/01/2007	Casing & Tubing 8 5/8".	2398'		²⁸ PBTD 2280' ³³ Depth Se 324'	²⁹ Perfora 879' – 2	128'	acks Cement 100 sks
Well Complete Spud Date 01/21/2007	²⁶ R	05/01/2007	Casing & Tubing	2398'		²⁸ PBTD 2280'	²⁹ Perfora 879' – 2	128'	acks Cement
Well Complete 25 Spud Date 01/21/2007 31 Hole Size 11" 7 7/8"	26 g 0	05/01/2007	Casing & Tubing 8 5/8".	2398'		²⁸ PBTD 2280' ³³ Depth Se 324'	²⁹ Perfora 879' – 2	128'	acks Cement 100 sks
Well Complete Spud Date 01/21/2007 31 Hole Size 11" 77/8" Well Test Date 135 Date New Oil	ata 36 Gas De	32 C	8 5/8". 5 ½".	2398' Size t Date		28 PBTD 2280' 33 Depth Sc 324' 2281'	29 Perfora 879' - 2 st	34 S	acks Cement 100 sks 319 sks 40 Csg. Pressure
Well Complete Spud Date 01/21/2007 31 Hole Size 11" 7 7/8"	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	32 C	Casing & Tubing 8 5/8". 5 1/2"	2398' Size t Date //2007		²⁸ PBTD 2280' ³³ Depth Sc 324' 2281'	²⁹ Perfora 879' – 2	34 S	acks Cement 100 sks 319 sks
Well Completed Spud Date 01/21/2007 31 Hole Size 11" 7 7/8" Well Test Date New Oil N/A 41 Choke Size full 2"	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	32 C 32 C slivery Date 6/2007 Oil	23 Tubing 8 5/8" 5 1/2" 37 Test 06/06/	2398' Size t Date //2007 fater		28 PBTD 2280' 33 Depth Sc 324' 2281' 'est Length 24 hrs. 44 Gas 11	²⁹ Perfors 879' - 2 t	128' S	40 Csg. Pressure 20 45 Test Method
Well Completed Spud Date 01/21/2007 31 Hole Size 11" 77/8" Well Test Date New Oil N/A 41 Choke Size full 2" nereby certify that the rand that the information of the size of	Ata S Gas Del 06/06 20 Nules of the Oil Con given above is	livery Date 6/2007 Oil 8/A onservation Div	S 5/8" 5 ½" 37 Test 06/06/ 43 W: 20 vision have been of the best of	2398' Size t Date //2007 sater 05 complied f my	78 T	28 PBTD 2280' 33 Depth Sc 324' 2281' Cest Length 24 hrs. 44 Gas 11 OIL CO	²⁹ Perfora 879' - 2 st	128' S	40 Csg. Pressure 20 45 Test Method
Well Completed Spud Date 01/21/2007 31 Hole Size 11" 7 7/8" Well Test Date New Oil N/A 41 Choke Size full 2" hereby certify that the rand that the information whedge and belief. ature:	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	livery Date 6/2007 Oil 8/A onservation Div	S 5/8" 5 ½" 37 Test 06/06/ 43 W: 20 vision have been of the best of	z398' Size t Date //2007 ater 05 complied f my	38 T	28 PBTD 2280' 33 Depth Sc 324' 2281' Cest Length 24 hrs. 44 Gas 11 OIL CO	²⁹ Perfors 879' - 2 t	128' S	40 Csg. Pressure 20 45 Test Method
Well Completed 125 Spud Date 01/21/2007 31 Hole Size 11" 7 7/8" Well Test Date New Oil N/A 41 Choke Size full 2" hereby certify that the reand that the information wiedge and belief. In the steel name:	ata 36 Gas Del 06/06 42 N ules of the Oil Co on given above is Shipley A. Min	livery Date 6/2007 Oil i/A conservation Div true and comp	S 5/8" 5 ½" 37 Test 06/06/ 43 W: 20 vision have been of the best of	t Date //2007 ater //55 complied f my A	Approved by:	28 PBTD 2280' 33 Depth Sc 324' 2281' est Length 24 hrs. 44 Gas 11 OIL CO	²⁹ Perfors 879' - 2 t	128' S	40 Csg. Pressure 20 46 Test Method P
Well Complet 25 Spud Date 01/21/2007 31 Hole Size 11" 7 7/8" Well Test Da 35 Date New Oil N/A 41 Choke Size full 2" hereby certify that the read that the information of the complete size of the	ata 36 Gas Del 06/06 42 N ules of the Oil Co on given above is Shipley A. Min	livery Date 6/2007 Oil i/A conservation Div true and comp	S 5/8" 5 ½" 37 Test 06/06/ 43 W: 20 vision have been of the test of	t Date //2007 ater //55 complied f my A	38 T	28 PBTD 2280' 33 Depth Sc 324' 2281' est Length 24 hrs. 44 Gas 11 OIL CO	²⁹ Perfors 879' - 2 t	128' S	acks Cement 100 sks 319 sks 40 Csg. Pressure 20 45 Test Method P