Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Distr <u>ict I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20728
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III	1220 South St. Erobit Die - W	☐ midicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	ZIII 10, 111 25 pm	6. State Oil & Gas Lease No.
87505	Santa Fe, NM 87505	12 16
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) FOR SUCH	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 281
2. Name of Operator		9. OGRID Number 180514
1 -	ASO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
PO B	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	NORTH	
Unit Letter A:	1232 feet from the South line and 900	feet from the East line
Section 5 Townsh		Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8,035' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	, · · · · · · · · · · · · · · · · · · ·	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	II JOB
OTHER:	☐ OTHER:	Completion 🖂
	pleted operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
01/16/07 Superior ran Cement Bond Log. Estimated cement top at 32'.		
04/06/07 Superior Wireline perf'd 1st stage - 2141'- 2150' 36 Holes		
HES frac'd 1 st stage - Pumped 398,133 scf 70% quality nitrogen foam with 20# Linear gel with 33,408 lbs 20/40 sand.		
04/07/07 Perf'd 2 nd stage - 1910'- 1912', 1915'- 1917', 1940'- 1946', 2030'- 2034' 56 Holes Frac'd 2 nd stage - Pumped 364,425 scf 70% quality nitrogen foam with 20# Linear gel with 49,534 lbs 20/40 sand.		
Perf'd 3 rd stage - 1123'- 1125', 1167'- 1170', 1260'- 1262' 28 Holes		
Frac'd 3rd stage - Pur	nped 155,277 scf 70% quality nitrogen foam with 20# Li	inear gel with 22,565 lbs 20/40 sand.
05/08/07 RIH tubing, rods and pu	imp. Well is ready to be tested and put on production	on.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shirly Snitchell TITLE Regulatory Analyst DATE 06/11/07		
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
	M I HICTDIAT	CHEEDVICAD
APPROVED BY:	Martin TITLE USIRILI	SUPERVISOR DATE 6/29/02
Conditions of Approval (if any):		
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