Submit 3 Copies To Appropriate District State of New I Form C-103 Office Energy, Minerals and May 27, 2004 District I ELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-007-20729 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE \ FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 282 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 8. Well Number 2. Name of Operator 9. OGRID Number 180514 EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat PO BOX 190, RATON, NM 87740 Stubblefield Canyon - Vermejo Gas 4. Well Location Unit Letter 1782 feet from the North line and 1339 feet from the West line Section Township 31N Range 20E Colfax **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,044' (GL) Pit or Below-grade Tank Application or Closure Pit type\_ Depth to Groundwater Distance from nearest fresh water well \_\_\_ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ☐ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A  $\Box$ **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/16/07 Superior ran Cement Bond Log. Estimated cement top at 86'. 04/07/07 Superior Wireline perf'd 1st stage -2139'- 2143', 2147' - 2149' 24 Holes HES frac'd 1st stage - Pumped 269,888 scf 70% quality nitrogen foam with 20# Linear gel with 32,149 lbs 20/40 sand. Perf'd 2<sup>nd</sup> stage -1925'- 1927', 1942'- 1944', 1946'- 1948', 1965'- 1967', 2019'- 2021' Frac'd 2nd stage -Pumped 252,536 scf 70% quality nitrogen foam with 20# Linear gel with 34,349 lbs 20/40 sand. 04/08/07 Perf'd 3rd stage -1631'- 1634', 1652'- 1654', 1668'- 1670'. 32 Holes Frac'd 3rd stage -Pumped 201,655 scf 70% quality nitrogen foam with 20# Linear gel with 28,300 lbs 20/40 sand. Perf'd 4th stage -1147'- 1149', 1164'- 1166', 1210'- 1212', 1243'- 1245', 1278'- 1280' 40 Holes Frac'd 4<sup>th</sup> stage -Perf'd 5<sup>th</sup> stage -Perf'd 5<sup>th</sup> stage -Pumped 258,872 scf 70% quality nitrogen foam with 20# Linear gel with 39,126 lbs 20/40 sand. 899'- 901', 933'- 935', 1002'- 1005' 28 Holes Pumped 275,151 scf 70% quality nitrogen foam with 20# Linear gel with 33,133 lbs 20/40 sand. 04/27/07 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Regulatory Analyst DATE 06/11/07 Shirley A Mitchell Type or print name E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only Martin TITLE DISTRICT SUPERVISOR DATE 6/29/07 APPROVED BY:

Conditions of Approval (if any):