

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20401
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>7</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 072
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4945.5'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/29/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/03

Conditions of approval, if any:

BDCDGU 1934-072

08/19/2003 CMIC: Wayne lucas

Move in rig up. Spud 12 1/4" hole at 20:15 hours on 08/18/2003. TD at 748' 02:15 hours on 08/19/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 740.25' to surface. Shoe set at 740.25'.

08/20/2003 CMIC: Wayne Lucas

Trip for cracked DC. Progress: 1048' Cement 8 5/8" casing with 375sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.34 cuft/sx, 6.30 gal water/sx). Circulated 85 sx to surface. Plug down at 07:26 hours on 08/19/2003. WOC time = 8.25 hours. Drill new formation at 15:45 hours on 08/19/2003. Trip out of hole for cracked Drill collar at 1796'.

08/21/2003 CMIC: Wayne Lucas

TD 7 7/8" hole 2616' at 21:25 hours on 08/20/2003. Circulate and trip out of hole. Rig up and Run 9 joints 5 1/2, 15.50#, J-55, LT&C, with 5 centralizers 2570.58' to 2279.10'. Shoe at 2570.58' to 2569.72'. Insert float at 2559.02'. 78 joints 5 1/2", 5.90#, Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2279.10'. Circulate casing capacity.

08/22/2003 CMIC: Wayne Lucas

Cement with 200 sx Midcon II 3% CaCl₂, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 200sx Midcon II 3% CaCl₂, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 0 sx to surface. Estimated top of cement at 300'. Plug down at 07:46 hours on 08/21/2003. Rig released at 09:46 hours on 08/21/2003.