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Submit 3 Copies To Appropriate District	State of New Mexico			,	Form C-103
Office Energy, District I	Minerals and Natural Reson				d March 25, 1999
625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-059-20401		
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					
District III 2040 South Pacheco			5. Indicate Ty	·	1 1 1 1 1 1 1
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STATE	☐ FEE	IXI
2040 South Pacheco, Santa Fe, NM 87505		} '	6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND F	EPORTS ON WELLS		7. Lease Name	or Unit Agreen	nent Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DI	RILL OR TO DEEPEN OR PLUG B	BACK TO A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT* (FORM C-101) FOR SU		Barrio Domo C	-nhom Diovida	Coollings
1. Type of Well:	:			arbon Dioxide	Gas Unit
	: CO2 Supply Well	1 -	1934		
2. Name of Operator			8. Well No.		
OXY USA Inc.	1	16696	072		1
3. Address of Operator			9. Pool name o	or Wildcat	· · · · · · · · · · · · · · · · · · ·
P.O. Box 50250 Midland, TX 79710-02	50			arbon Dioxide	Gas 640
4. Well Location			· · · · · · · · · · · · · · · · · · ·		
Unit Letter N : 330 fo	eet from the south li	:	L650 feet	from the W	est ii
Unit Letter N : 330 fo	eet from the <u>south</u> li	ine and	reet reet	from the W	est line
Section 7 T	ownship 19N Range	34E	NMPM	County	Union
	tion (Show whether DR, RKB,				
	4945.5				
11. Check Appropriate	Box to Indicate Nature of	of Notice, R	eport, or Otl	her Data	
NOTICE OF INTENTION	· 1	-	-	REPORT OF	
			EGUENTA		-
PERFORM REMEDIAL WORK PLUG AN	D ABANDON REMEDIA	AL WORK	. L	ALIEHING	G CASING
EMPORARILY ABANDON 🔲 CHANGE	PLANS 🔲 COMMEN	NCE DRILLING	G OPNS. [PLUG AN	
PULL OR ALTER CASING	E GASING	TEST AND	Г	ABANDO	NMENI
COMPLE			L		
		· ·			
OTHER:	· LJ JOTHEH:	Completion			
12. Describe Proposed or Completed Operations of starting any proposed work). SEE RULE or recompilation.	•	_	-	_	
	See Other Side				
	333 33				
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ereby certify that the information above is true and co	malate to the best of my knowled	go and heliaf			
ereby certify that the information above is true and co	implete to the best of my knowled	ge and benen.			
GNATURE ()	TITLE Sr. Rec	gulatory Ana	alvst	DATE S	25/03
ONATORE.	IIILE_SINo.	441444	41750	DATE	
pe or print name David Stewart			Teler	ohone No. 432	-685-5717
	/			/	
his space for State use)	/ nict	יום דאום	DEDING		/= -
PPROVED BY The Charles	TITLE DISI	RICT SU	PERVISO	DATE 7/2	6/05
onditions of approval, if any:					
<i>V</i> .					

BDCDGU 1934-072

8/21/03

MI & RUWL R Compensated Neutron, Gamma Ray, Collar Log PBTD 2558'

8/22/03

MI & RUSU R 2.37 Tbg to 2541' Swb Well Dry P & LD Tbg RD & MOSU Dump 7 BBL 15% HCL + 4 BBL 6% KCL

8/23/03

MI & RUWL R 3.125" Perf Gun Perforate with 4 DPJSPF 2298' to 2342', 2350' to 2410' = 416 Hole @ .42" each Flow Well to Production @ 400 MCF/day

8/30/03

Frac Down Casing with 340 BBL Gel KCL mixed with 64 Tons of CO2
Containing 610 sx 12/20 Brady Sand
Max TP - 1740 psi Avg TP- 1000 psi Max IR - 44 bpm AIR - 41bpm
ISIP - 1054 psi 5 min SIP - 757 psi 10 min SIP - 505 psi 15 min SIP - 419 psi
Flow Well to Pit on .50" Choke