


Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>					WELL API NO. 30-021-20324					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER					5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
2. Name of Operator OXY USA Inc. 16696					6. State Oil & Gas Lease No.					
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250					7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1933					
4. Well Location Unit Letter <u>N</u> : <u>1000</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>12</u> Township <u>19N</u> Range <u>33E</u> NMPM <u>Harding</u> County					8. Well No. 122					
10. Date Spudded 8/11/03					11. Date T.D. Reached 8/15/03		12. Date Compl. (Ready to Prod.) 8/22/03		13. Elevations (DF & RKB, RT, GR, etc.) 5002.3'	
15. Total Depth 2617'		16. Plug Back T.D. 2566'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X		Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2354-2474'								20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CNGRCL								22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
8-5/8"		24#		739'		12-1/4"		350sx - Circ		
5-1/2"		5.9#FG/15.5#		2580'		7-7/8"		400sx - Circ		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
26. Perforation record (interval, size, and number) 4 SPF @ 2354-2474' Total 480 .42" holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
2354-2474'					14364g C02 gel frac w/ 61100sx sand					
28. PRODUCTION										
Date First Production 8/22/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod			
Date of Test 9/1/03		Hours Tested 24		Choke Size 2-orf		Prod'n For Test Period		Oil - Bbl. 0		
								Gas - MCF 1800		
								Water - Bbl. 0		
								Gas - Oil Ratio ---		
Flow Tubing Press. ---		Casing Pressure 125		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 1800		
								Water - Bbl. 0		
								Oil Gravity - API -(Corr.) ---		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								Test Witnessed By D. Holcomb		
30. List Attachments C-103, C-104, Deviation Svy. Log										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 				Printed Name David Stewart		Title Sr. Reg Analyst		Date 9/23/03		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1582</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>1858</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2331</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Santa Rosa <u>1292</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>1965</u>	T. Chinle _____	T. _____
T. Penn _____	T. Cimarron <u>2314</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0 739	739 2617	739 1878	redbed sandstone/shale				