

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20402
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter D : 990 feet from the north line and 660 feet from the west line Section 10 Township 19N Range 34E NMPM County Union		8. Well No. 102
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4823.6'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/23/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/26/03

Conditions of approval, if any:

BDCDGU 1934-102

08/31/2003 CMIC: Randy Baker

MI & RU Spud 12.250" Hole @ 14:45 Hrs 8/30/2003

Bit Stuck @ 91' Drilling very loose Sand Packed Off Drill String

R 1" pipe down beside DC to Bit Circ Hole Clean - Work Free

Break Circulation with High Pump Pressure, TOH to Clean Bit Jets

Mix Mud, TIH Drill 91' to 787' Circ Hole Clean with Gel Sweeps

TOH & LD DC R 17 Jts 8.625 24# J-55 ST&C CSA 742'

Cmt with 515 sx Class C + 2 % CaCl + .25lb/sx Flocele

Hole was very washed out due to loose sand, we pumped cement till

we saw gray water and began flush PD 05:30 8/31/03

Circ 106 sx of Cmt to Surface

Present Operation: WOC

09/01/2003 CMIC: Randy Baker

WOC - NU BOP & TIH

Drill 72' of Good Cmt Reduce Hole Size to 7.875 @ 787'

Drill 787' to 2250' WL Survey @ 1100' - 2.25 deg, 1724 - 2.0 deg

Present Operation: Drilling ahead @ 62' per Hr

09/02/2003 CMIC: Randy Baker

Drill 2250' to 2282' Lost Circulation x Pump 2 - 40 BBL Pills

@ 10 # to the BBL of LCM - Recovered Full Circulation

Drill 2282' to 2437' Circ Hole Clean and Work Tight Hole

TOH & LD DP,DC R 5 Jts of 5.50 15.5# J-55 LT&C followed

By 75 Jts 5.50" 5.9# 1750 Fiberglass Csg CSA 2390'

Cmt with 250 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 11.1 ppg, yield 3.20 cuft/sx

Followed with 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2, yield 1.83 cuft/sx

PD 20:30 Hrs 9/1/2003 Circ 49 sx Cmt to Surface