State of New Mexico Energy, Minerals & Natural Resources

WSL 4873 Form C-101 Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address 16696 OXY USA Inc. ³API Number **20402** P.O. Box 50250 Midland, TX 79710-0250 059 ⁴Property Code ⁵Property Name 6Well No. Bravo Dome Carbon Dioxide Gas Unit 1934 102 27111 Ok ⁷Surface Location UL or lot no. Feet from the North/South Line Range Lot. Idn Feet from the East/West line County 34E 990 north 660 Union 10 west ⁸ Proposed Bottom Hole Location If Different From Surface North/South Line East/West line UL or lot no. Township Range Lot. Idn Feet from the Feet from the Section County ¹⁰ Proposed Pool 2 ⁹ Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 96010 13 Cable/Rotary 11 Work Type Code 12 Well Type Code ¹⁴ Lease Type Code 5 Ground Level Elevation 4823.61 N 16 Multiple 18 Formation 20 Spud Date 17 Proposed Depth 19 Contractor 2600 No Tubb N/A 5/15/03 ²¹Proposed Casing and Cement Program Sacks of Cement Hole Size Casing Size Casing weight/foot Setting Depth Estimated TOC 12-1/4" Surface 8-5/8" 24# 700 300sx 7-7/8" 5-1/2" 5.9#FG/15.5# 2600 300sx Surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. SEE ATTACHED $^{\rm 23}$ l hereby certify that the information given above is true and complete to the SERVATION DIVISION best of my knowledge and belief Approved by: Signature: Printed name: David Stewart Expiration Date: 5/7/04 Title: Sr. Regulatory Analyst Approval Date: 5 Date: Phone: Conditions of Approval: 4/2/03 915-685-5717 Attached

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700′

None

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700′

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

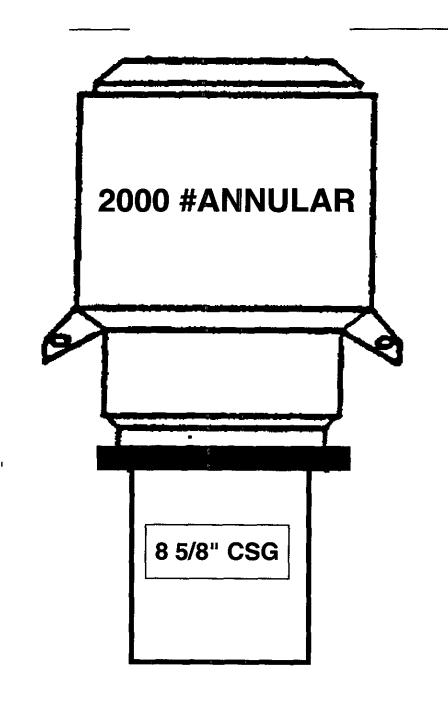
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		WE	TL LOC	LOCATION AND ACREAGE DEDICATION PLAT								
	İ	Pool Code Pool Name										
		96010 BRAVO DOME					E CARBON DIOXIDE GAS					
Property Code				Property Name					Well Number			
27111 BF			RAVO	RAVO DOME CARBON DIOXIDE GAS					UNIT 1934 102			
OGRID No.				Operator Name					Elevation			
16696			OXY USA INC.						4823.6			
Surface Location												
UL or lot no.	Section	Township Range		Lot Idn.	Feet from the		North/South line	Feet from the	East/West line		County	
D	10	19 N	34 E		990'		NORTH	660'	WEST		UNION	
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	County	
Dedicated Acre	es Joint	or Infill	Consolidation	Code C	rder No.				•			
640		<i>i</i>										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
10								OPER	OPERATOR CERTIFICATION			
,066							I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.					
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660′—•			AD27 * 53'49.01"									
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									David Stewart			
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		بح	ĵ.			i			Sr. Regulatory Analyst			
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BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM