Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 WELL API NO. 30-007-20401 District I 1625 N. French Dr., Hobbs, NM 87240 5. Indicate Type of Lease OIL CONSERVATION DIVISION District II **STATE** FEE 811 South First, Artesia, NM 87210 1220 South St Francis District III State Oil & Gas I se No. Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW WORK PLUG DIFF. RESVR. WELL ___ BACK 🖂 OTHER OVER DEEPEN 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 113 9. Pool name or Wildcat 3. Address of Operator PO BOX 190 Castle Rock Park - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location 1747 Unit Letter 708 Feet From The South Line and_ Feet From The West Line Township 17E NMPM **COLFAX** Section Range 10. Date Spudded 11. Date T.D. Reached 13. Elevations (DF& R(B. RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 02/28/03 02/29/03 08/26/03 9113 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 0 - TD 2988' Producing Interval(s), of this completion - Top, Bottom, Name 1899 - 2702' VERMEJO COALS Was Directional Survey Made 20. No 21. Type Electric and Other Logs Run 21. Was Well Cored No Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log. CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE 11" 8 5/8" 23 lb. 323 100 sx. None 5 1/2" 15.5 lb. 2889' 7 7/8" 507 sx. LINER RECORD TUBING RECORD 24. 25 SCREEN TOP BOTTOM SACKS CEMENT DEPTH SET PACKER SET 2,727 2 7/8' N/A 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) 2698'-2702' 3 SPF 11 Holes 2547'-2549', 2556'-2558' 3 SPF 10 Holes 2479'-2483' 3 SPF 11 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1899'- 2702' 225,660 lbs 20/40 Ottawa/TLC Sand 1899'- 1901' 3 SPF 5 Holes **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 08/26/03 Pumping water up 2 7/8 tubing w/ 2'X 1 4' X 10' insert pump. Production Flowing gas up 5 1/2" casing. Hours Tested Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Choke Size 08/26/03 24 Hours Fuff 2" Test Period N/A N/A 15 61 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 100 psi Hour Rate N/A 15 N/A 61

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Shirley A. Mitchell

Printed

Test Witnessed By

Title: Senior Specialist

Jerry Colburn

Date: 09-24-03

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

Sold, used for fuel.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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Γ. Salt			T. Strawn	I. Kirtland	T. Kirtland-Fruitland		T. Penn. "C"		
B. Salt			T. Atoka	I. Pictured	T. Pictured Cliffs T. Cliff House		_ T. Penn. "D	***	
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C. Queen			T. Silurian	I. Point Lo	T. Point Lookout				
F. Grayburg			T. Montoya	T. Mancos	T. Mancos			en	
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r. Paddock			T. Ellenburger	I. Dakota	1. Dakota		I_Raton - S	Surface <u>0</u>	
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