

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20401
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 113
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter **N** : **708** feet from the **South** line and **1747** feet from the **West** line
Section **10** Township **30N** Range **17E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
9113' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/11/03 Halliburton ran Cement Bond Log. TOC at surface.

03/17/03 HES perf'd 1st stage: 2698'-2702' 3 SPF 11 Holes

HES frac'd 1st stage: Pumped fracture treatment and 80,770 lbs of 20/40 Ottawa Sand at 8.5 bpm, Final ISIP at 564 psi.

HES perf'd 2nd stage: 2547'-2549', 2556' 2558' 3 SPF 10 Holes

HES frac'd 2nd stage: Pumped fracture treatment and 60,700 lbs of 20/40 Ottawa Sand at 10.6 bpm, Final ISIP at 621 psi.

03/18/03 HES perf'd 3rd stage: 2479'-2483' 3 SPF 11 Holes

HES frac'd 3rd stage: Pumped fracture treatment and 50,930 lbs of 20/40 Ottawa Sand at 8.3 bpm, Final ISIP at 1,905 psi.

HES perf'd 4th stage: 1899' - 1901' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped fracture treatment and 33,260 lbs of 20/40 Ottawa Sand at 8.4 bpm, Final ISIP at 930 psi.

05/20/03 Installed rods, tubing, and pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 05-27-03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6-3-03

Conditions of approval, if any: