Submit 3 Copies To Appropriate District State of New Mexico	Form C-103	
Office District I Energy, Minerals and Natural Re	esources Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-007-20401	
811 South First. Artesia, NM 87210 OIL CONSERVATION DIV	5 Indicate Type of Lease	
District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🗆 FEE 🚾	
District IV 1220 South St. Frances, Santa Fe, NM	6. State Oil & Gas Lease No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	VPR D	
1. Type of Well:		
Oil Well Gas Well Other X Coalbed Methane		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 113	
3. Address of Operator	9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740		
4. Well Location		
Unit Letter N: 708 feet from the South line and 1747 feet from the West line		
Section 10 Township 30N Range 17E NMPM COLFAX County		
10. Elevation (Show whether DR, RKE	3, RT, GR, etc.)	
9113' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	iedial work ☐ Altering casing ☐	
TEMPORARILY ABANDON	MENCE DRILLING OPNS, PLUG AND ABANDONMENT	
	ING TEST AND	
OTHER:	IER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give p	pertinent dates, including estimated date of starting any proposed work).	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		
02/28/03 Spud @ 12:00 p.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 322'.		
Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, and .3% versaset, ¼ #/sk flocele. Circulate 7 bbls of cement to surface.		
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.		
03/01/03 Drill 7 7/8" hole from 340' - 2988'. Reached TD 2988' at 2:15 a.m. MIRU Schlumberger & log well.		
03/02/03 Ran 70 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2889'. Halliburton mixed and pumped 20 bbls gel pre flush at 5 bpm with 35 psi, 5 gal LGC, 120# magmafiber, 100#		
baracarb with 10 bbls water spacer. Pumped 507 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 10 psi, 6%		
salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset and		
Plug down @ 11:38 p.m. with 1450 psi. Circulated 24	bbls of cement to surface. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A A ' ' A -		
SIGNATURE TITLE Field Adm. Specialist DATE 03/07/03		
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785		
(This space for State use)		
APPPROVED BY Ky Chokun TITLE DISTRICT SUPERVISOR DATE 3/11/03		
Conditions of approval, if any:		
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