

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-007-20426

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐
WELL OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190, RATON, NEW MEXICO 87740

4. Well Location
Unit Letter E : 1396 Feet From The North Line and 575 Feet From The West Line
Section 29 Township 30N Range 18E NMPM Colfax County

10. Date Spudded
07/21/03

11. Date T.D. Reached
07/22/03

12. Date Compl. (Ready to Prod.)
08/31/03

13. Elevations (DF& R(B. RT, GR, etc.)
8330' (GL)

14. Elev. Casinghead
8330'

15. Total Depth
2750'

16. Plug Back T.D.
2600'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
0 - TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
1229' - 2484' Vermejo- Raton Coals

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Epithermal Neutron Litho Density, Array Induction Linear Correlation, Mud Log, After Frac and Acoustic Cement Bond Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8" | 23 | 326' | 11" | 105 sx | None |
| 5 1/2" | 15.5 | 2615' | 7 7/8" | 392 sx | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 2523' | No |
| | | |

26. Perforations:
2482'- 2484' 5 Holes; 2410'- 2412', 2420'- 2422' 10 Holes
2362'- 2364', 2369'- 2371' 10 Holes, 2220'- 2223', 2228'- 2230' 12 Holes
2179'- 2182' 7 Holes; 1848'- 1850', 1861'- 1863' 10 Holes
1422'- 1424' 5 Holes; 1229'- 1231' 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|----------------------------------|
| 1229'- 2484' | 179,670 lbs of 20/40 Ottawa Sand |
| | |

28. PRODUCTION

Date First Production
09/05/03

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/30-N-95 pc pump. Flowing gas up 5 1/2" Casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test
09/04/03

Hours Tested
24 hrs.

Choke Size
Full 2"

Prod'n For Test Period

Oil - Bbl
N/A

Gas - MCF
22

Water - Bbl.
75

Gas - Oil Ratio
N/A

Flow Tubing Press.

Casing Pressure
27 psi

Calculated 24-Hour Rate

Oil - Bbl.
N/A

Gas - MCF
22

Water - Bbl.
75

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel.

Test Witnessed By:
Jerry Colburn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Senior Specialist Date: 09/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blaineby _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton Top - 360'
T. Vermejo - 2,175'

T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |