Submit 3 Copies To Appropriate District	State of New Me	vico		Form C-103
Office Energy Minerals and Netural Resources		Revised March 25, 1999		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	Energy, willierars and ivacu	iai Resources	WELL API NO.	revised March 25, 1777
District II	OIL CONSERVATION	DIVISION	1	0-007-20427
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION  District III 1220 South St. Frances		5. Indicate Type o	f Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 87505		STATE C	FEE 蹦	
District IV 1220 South St. Frances, Santa Fe, NM		6. State Oil & G	as Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:  VPR B	
1. Type of Well:				, 1 1 2
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	46
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740  4. Well Location			L	
4. Well Escation				
Unit Letter N: 703 feet from the South line and 1409 feet from the West line				
Section 28 Townsl	hip 30N Range 18E	NMPM	COLFAX Co	unty
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8320' (GL)				
	propriate Box to Indicate Na			
NOTICE OF INTE		1	SEQUENT REF	
PERFORM REMEDIAL WORK	SENG AND ABANDON [_]	REMEDIAL WOR	· L	ALTERING CASING L
TEMPORARILY ABANDON			LLING OPNS. 🌃	PLUG AND ABANDONMENT
	MULTIPLE   COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	
OTHER:	П	OTHER:		
12. Describe proposed or completed operation	ons. (Clearly state all pertinent details, ar	L	cluding estimated date of	f starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Spud @ 1:45 am. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 344'.  Halliburton mixed and pumped 105 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 45 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 10 bbl of cement to surface. WOC 8 hrs.  Test surface 8 5/8"csg to 500 psi for 30 minutes.				
07/24/03 Drill 7 7/8" hole from 350' – 2810'. Reached TD 2810' at 11:00 p.m.				
07/25/03 MIRU Schlumberger & log well. Ran 12 jts of 5 ½", 17#, J55 and 51 jts. of 5 ½", 15.5#, J55 LT&C casing to				
2684'. MIRU Halliburton. Mix and pump 40 bbls gel pre flush. Pumped 394 sx Midcon II PP, 13 ppg, yield				
2.04 at 4 bpm with 40 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and ¼ #/sk flocele. Bumped plug on fly with 1300 psi. Full returns. Circulated 41 bbls of cement to surface. Well shut in.				
plug on fly with 130	0 psi. Full returns. Circulated	11 bbls of cement	to surtace. Well shu	ıt in.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly A. Mitchell TITLE Field Adm. Specialist DATE 07-30-03				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
APPPROVED BY DISTRICT SUPERVISOR DATE 7/31/03				
Conditions of approval, if any:				
or approved, it also.				