

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St Francis  
 Santa Fe, NM 87505

WELL API NO.	20742 30-007-20742
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name  VPR A
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator  EL PASO E & P COMPANY, L.P.	8. Well No.  293
--	------------------------

3. Address of Operator  PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat  Stubblefield Canyon Raton - Vermejo Gas
---	--

4. Well Location  
 Unit Letter B : 774 Feet From The North Line and 1419 Feet From The East Line

Section	2	Township	31N	Range	20E	NMPM	Colfax County
---------	---	----------	-----	-------	-----	------	---------------

10. Date Spudded 01/21/2007	11. Date T.D. Reached 01/22/2007	12. Date Compl. (Ready to Prod.) 05/10/2007	13. Elevations (DF& R(B. RT, GR, etc.) 7,963'	14. Elev. Casinghead 7,963'
--------------------------------	-------------------------------------	--	--	--------------------------------

15. Total Depth 2,335'	16. Plug Back T.D. 2,237'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
---------------------------	------------------------------	---	------------------------------------	----------------------	---------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 1120' - 2058' Vermejo - Raton Coals	20. Was Directional Survey Made NO
--	---------------------------------------

21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log	22. Was Well Cored No
---	--------------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324	11"	100 sks	None
5 1/2"	15.5	2,244'	7 7/8"	345 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,144'	No

26. Perforation record (interval, size, and number) 2020' - 2023', 2037' - 2039', 2050' - 2052', 2055' - 2058' 40 Holes 1653' - 1655', 1697' - 1699' 16 Holes 1120' - 1123', 1156' - 1158', 1175' - 1177', 1222' - 1225' 40 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1120' - 2058'	112,293 lbs 20/40 sand
		1,002,901 scf nitrogen foam
	20# Linear gel	

28. PRODUCTION		
Date First Production 06/11/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production

Date of Test 06/11/2007	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period Oil - Bbl. N/A	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 174	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 6	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 174	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Steven Medina
--	-------------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/18/07

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton Top <u>Surface</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo <u>1,844'</u>
			Trinidad <u>2,075'</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology