

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter P : 601 feet from the South line and 1254 feet from the East line
Section 10 Township 30N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
9106' (GR)

WELL API NO.

30-007-20391

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 106

9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/04/03 HES ran Cement Bond Log. TOC at surface.
08/14/03 HES perf'd 1st stage: 2700'-2706' 17 Holes
HES frac'd 1st stage: Pumped 70% quality nitrogen foam with 101,980 lbs of 20/40 Ottawa/TLC sand at 21.4 bpm, 3,425 psi, Final ISIP 2,592 psi.
HES perf'd 2nd stage: 2651'-2653' 5 Holes
HES frac'd 2nd stage: Pumped 70% quality nitrogen foam with 196,600 lbs of 20/40 Ottawa/TLC sand at 10.3 bpm, 3,880 psi. Clean out sand for frac.
08/18/03 HES perf'd 3rd stage: 2575'-2577', 2581'-2583' 10 Holes
HES frac'd 3rd stage: Pumped 70% quality nitrogen foam with 311,640 lbs of 20/40 Ottawa/TLC sand at 11.1 bpm, 3,433 psi, Final ISIP 3,418 psi.
HES perf'd 4th stage: 2505'-2508', 2512'-2514' 13 Holes
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 64,500 lbs of 20/40 Ottawa/TLC sand at 11.4 bpm, 3,832 psi, Final ISIP 4,029 psi.
08/24/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

Whereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 09/12/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/18/03

Conditions of approval, if any: