Submit 3 Copies To Appropriate District State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	5.7		WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20391	
District III	1220 South St. Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 South St. Frances, Santa Fe, NM	<u></u>		o. State Off & C	Jas Lease No.
87505	CES AND DEPORTS ON WELL		7 Lanca Nama o	r Unit Agreement Name:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			/. Lease Name of	I Offit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR D	
PROPOSALS.) 1. Type of Well:		!	VIKD	
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	106
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator			9. Pool name or	Wildcat
P.O. Box 190, Raton, NM 87740				
4. Well Location				
Unit Letter P: 601 feet from the South line and 1254 feet from the East line				
Section 10 Township 30N Range 17E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
9106' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
PERTORM REMEDIAL WORK A PETERMIC CACING D				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🗆	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).				
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
02/24/03 Spud @ 6:15 p.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 331'.				
Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 100 psi with 6% salt,				
5#/sx gilsonite, and .3% versaset, 1/4 #/sk flocele. Circulate 9 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. 02/25/03 Drill 7 7/8" hole from 340' - 2960'. Reached TD 2960' at 8:20 p.m. MIRU Schlumberger & log well.				
Ran 67 jts, of 5 ½", M-50, 15.5 ppf LT&C casing to 2881'.				
02/26/03 Halliburton mixed and pumped 20 bbls gel pre flush at 4 bpm with 50 psi, 5 gal LGC, 120# magmafiber, 100#				
baracarb with 10 bbls water spacer. Pumped 383 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 35 psi, 6%				
salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset and .1% Super CBL and 25 #/sx flocele. Plug down @ 10:45 p.m. with 1450 psi. Circulated 28 bbls of cement to surface. Well shut in.				
Plug down @ 10	7:45 p.m. with 1450 psi, Circula	ted 28 bots of cem	ient to surface. We	zu snut in.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Of the state of the state and complete to the best of my knowledge and benefit.				
SIGNATURE Strategy Mutchell TITLE Field Adm. Specialist DATE 03/07/03				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY BY STEEDISTRICT SUPERVISOR DATE 3/11/03				
Conditions of approval, if any:				
•				